

District I

87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-34492
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dinero State
8. Well Number #5
9. OGRID Number 155615
10. Pool name or Wildcat Dublin Ranch Morrow

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Nadel and Gussman Permian, LLC.

3. Address of Operator
601 N. Marienfeld Suite 508 Midland, TX 79701

4. Well Location

Unit Letter G : 1,980' feet from the North line and 1,980' feet from the East line
 Section 16 Township 22S Range 28E NMPM Eddy County

11. Elevation (*Show whether DR, RKB, RT, GR, etc.*)
3.081'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type	Reserve	Depth to Groundwater	100' +	Distance from nearest fresh water well	1,000'	Distance from nearest surface water	1,000'
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Pit Liner Thickness:	20	mil	Below-Grade Tank: Volume	bbls;	Construction Material
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/21/06 Depth 12,700' Run 273 jts. 12,700' 5 1/2" 17# HCP-110 set @ 12,698'. R/U Schlumberger & circulate cement w/ 200sx 35/65 poz / H +5%D44 (BWOW) + 6%D20 + .2%D167 + .2%D65 + .2%D46 + .2%D13 Lead and Tail w/ 630sx PVL .3%D167 + .2%D65 + .2%D46 + .2%D46 + .4%D13 + 2% D44 (BWOW). Plug down @ 5:27pm 02/21/06 N/D BOP set slips, cut off 5 1/2" casing install C section and test casing and C section @ 1,500# high and 250 low for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE John Korman TITLE Staff Engineer DATE 02/23/06

Type or print name **FOR RECORDS ONLY** E-mail address: Telephone No.

For State Use Only

FOR RECORDS ONLY

E-mail address: _____ Telephone No. _____

Telephone No. _____

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):