District I
1625 M. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

February 21, 2006

(505) 748-1471

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003 Submit to Appropriate District Office

Oil Conservation Division

5 Copies

Form C-104

District IV 1220 S. St. France	ric Dr. San	ta Fe NM 875	505		20 South St. Santa Fe, N	M 87505	•			AMENDED REPORT	
1220 S. St. Flanc	I.	-			•		НОН	RIZATION	TO TRAN		
¹ Operator n			<u> </u>	TX 1 XIII.	OWINDER	THIND ITE I		² OGRID Nun			
Yates Petroleum Corporation					DHC-3605			025575			
				ecos Slope Abo 64%-Gas 0%-Oil lkali Draw Wolfcamp 36%-Gas 100%-Oil			³ Reason for Filing Code/ Effective Date Gas Connect – 2/17/06				
⁴ API Number					⁵ Pool Name				6 Pool Code		
30-005-63692				Alkali Draw Wolfcamp				9746 i			
⁷ Property Code 34268					⁸ Property Name Willow Creek BFI State				9	Well Number	
	rface Lo	cation			Willow Creek	BFI State				7	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Line	Feet from the	East/West lin	ne County	
G	30	48	25E	9		North		1980	East	Chaves	
¹¹ Bo	ttom Ho	le Locatio	n			·		· · · · · · · · · · · · · · · · · · ·			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	h line	Feet from the	East/West lin	ne County	
12 Lse Code S		ing Method		onnection ate	¹⁵ C-129 Per	mit Number	16 C	-129 Effective	Date 17 C	C-129 Expiration Date	
	F		2/17/06								
		Transpor			10		21		33		
18 Transpor OGRID			nsporter l nd Addres		20	POD	²¹ O/	G		STR Location escription	
			vajo Refining Company			0			Unit G of Section 30-T4S-R25E		
015694 Na		Р.	P. O. Box 159			'			Unit G of Section 30-143-R25E		
		Artes	Artesia, NM 88210			The state of the s					
			gave Energy Company			G			Unit G of Section 30-T4S-R25E		
			th Fourth ia, NM 8		1			- 2/1			
		Artes	ia, ivii o			A CONTRACTOR OF THE PARTY OF TH		The state of the s			
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					100 til 1-19-130	FEB 2 3 7nna					
IV. Proc	duced W	ater			2.452.688.63			[A0083-71]	C	CD-ARTEOIM	
²³ POD		²⁴ POI	ULSTR	Location	and Description	on					
						Unit G of Se	ection 3	0-T4S-R25E			
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD						²⁸ PBTD ²⁹ Perforations ³⁰ DHC, MC					
²⁵ Spud Date RH 11/11/05		²⁶ Ready Date 2/1/06				²⁸ PBTD 5248'		" Partara	ions		
RH 11/11/	05						D		12'	³⁰ DHC, MC DHC-3605	
RH 11/11/ RT 11/22/	05 05	2/1/0	6		5294'	5248'		4776'-49		DHC-3605	
RH 11/11/ RT 11/22/	05		6	g & Tubii	5294'	5248'	epth Se	4776'-49		-	
RH 11/11/ RT 11/22/	05 05		6	g & Tubii 20"	5294'	5248'		4776'-49	34 S	DHC-3605	
RH 11/11/ RT 11/22/ 31 Ho	05 05 ole Size		6	20"	5294'	5248'	epth Se	4776'-49	34 S	DHC-3605 Sacks Cement Conductor	
RH 11/11/ RT 11/22/ 31 Ho	05 05		6		5294'	5248'	epth Se	4776'-49	34 S	DHC-3605 Sacks Cement	
RH 11/11/ RT 11/22/ ³¹ Ho	05 05 ole Size		6	20"	5294'	5248' 33 De	epth Se	4776'-49	³⁴ S	DHC-3605 Sacks Cement Conductor 00 sx (circ)	
RH 11/11/ RT 11/22/ ³¹ Ho	705 005 00le Size		6	20"	5294'	5248' 33 De	epth Se 40' 398'	4776'-49	³⁴ S	DHC-3605 Sacks Cement Conductor	
RH 11/11/ RT 11/22/ ³¹ Ho	705 005 00le Size		6	20"	5294'	5248' 33 De	epth Se 40' 398'	4776'-49	³⁴ S	DHC-3605 Sacks Cement Conductor 00 sx (circ)	
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RH 11/11/ RT 11/22/ 31 Ho 14	105 005 ole Size 1-3/4" 1-7/8"	2/1/0	32 Casin	20" 11-3/4" 5-1/2" 2-7/8"	5294' ng Size	5248' 33 De 8 5 33	epth Se 40' 398' 294' 601'	4776'-49 t	³⁴ S 7 1200 sx	DHC-3605 Sacks Cement Conductor 00 sx (circ) c (TOC 2390'Est)	
RH 11/11/ RT 11/22/ 31 Ho	105 005 ole Size 1-3/4" 1-7/8"	2/1/0	32 Casin	20" 11-3/4" 5-1/2" 2-7/8"	5294' ng Size Fest Date	5248' 33 De 8 5 3 Test	epth Se 40' 898' 294' 601'	t 4776'-49	34 S 7 1200 sx	DHC-3605 Sacks Cement Conductor 00 sx (circ) (TOC 2390'Est) 40 Csg. Pressure	
NH 11/11/ RT 11/22/ 31 Ho 14 7- VI. Well 35 Date New	105 105	2/1/0 ata 6 Gas Delive 2/17/0	32 Casin	20" 11-3/4" 5-1/2" 2-7/8"	Test Date	5248' 33 De 8 5 3 38 Test 24	epth Se 40' 898' 294' 601'	t 4776'-49	34 S 7 1200 sx 0g. Pressure 270 psi	DHC-3605 Sacks Cement Conductor 00 sx (circ) (TOC 2390'Est) 40 Csg. Pressure Packer	
VI. Well 35 Date New	105 105	2/1/00 ata 6 Gas Delive 2/17/0	32 Casin	20" 11-3/4" 5-1/2" 2-7/8"	Test Date 1/12/06	5248' 33 De 8 5 38 Test 24	epth Se 40' 398' 294' 601' Length	t 4776'-49	34 S 7 1200 sx	DHC-3605 Sacks Cement Conductor 00 sx (circ) (TOC 2390'Est) 40 Csg. Pressure Packer 46 Test Method	
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