

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

RECEIVED

MAR 01 2006

OCD-ARTESIA

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

660'FNL & 1980'FWL of Section 13-T19S-R24E (Unit C, NENW)

5. Lease Serial No.

NM-14118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Allison CQ Federal #5

9. API Well No.

30-015-23145

10. Field and Pool, or Exploratory Area

Wildcat Strawn

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up all safety equipment as needed.
2. Set a 5-1/2" CIBP at 8154', 50' above the top of the Strawn perforation and dump 35' cement on top of CIBP.
3. Spot 15 sx Class "C" cement inside 5-1/2" casing from 6410'-6510'.
4. Perforate 5-1/2" casing with 4 shots at 5190'. TIH with packer and tail pipe to 5092'. Squeeze with 50 sx Class "C". WOC and tag plug, reset if necessary. This puts a plug across the Wolfcamp top.
5. Perforate 5-1/2" casing with 4 shots at 3904'. TIH with packer and tail pipe to 3804'. Squeeze with 50 sx Class "C". WOC and tag plug, reset if necessary. This puts a plug across the Abo top.
6. Perforate 5-1/2" casing with 4 shots at 1800'. TIH with packer and tail pipe to 1700'. Squeeze with 50 sx Class "C". WOC and tag plug, reset if necessary. This puts a plug across the Glorieta top.
7. Perforate 5-1/2" casing with 4 shots at 962'. TIH with packer and tail pipe to 862'. Squeeze with 50 sx Class "C". WOC and tag plug, reset if necessary. This puts a plug across the intermediate casing shoe.
8. Perforate 5-1/2" casing with 4 shots at 413'. Set a retainer at 313'. TIH and sting into the retainer and squeeze with 125 sx Class "C". Wash up on top of retainer and POOH. This puts a plug across the surface casing shoe. This should circulate cement to surface on the 5-1/2" x 8-5/8" annulus.
9. Spot 15 sx Class "C" cement inside 5-1/2" casing for a surface plug.
10. Remove all surface equipment and weld dry hole marker per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature

*Tina Huerta*

Date

February 22, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER FEB 28 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WELL NAME: Allison CQ Federal No. 5 FIELD: \_\_\_\_\_

LOCATION: 660' FNL & 1,980' FWL Sec 13-19S-24E Eddy County NM

GL: 3613' ZERO: \_\_\_\_\_ KB: 3629

SPUD DATE: 1/25/80 COMPLETION DATE: 7/03/80

COMMENTS: API No. 30-015-23145

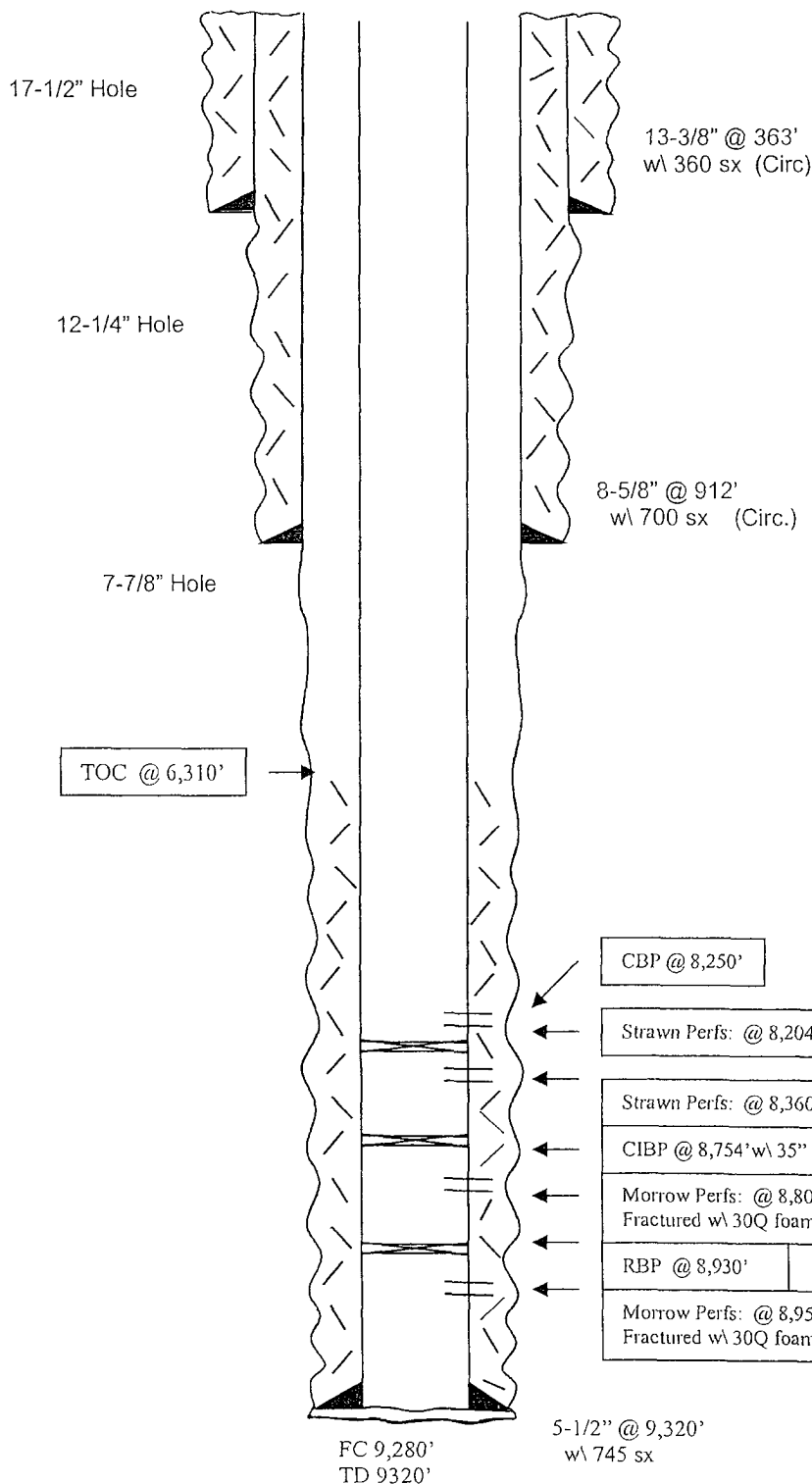
#### CASING PROGRAM

13-3/8" 48 # H 40 ST&C	363'
8-5/8" 24# J55 ST&C	912'
5-1/2" 17 # K-55	1,720'
5-1/2" 15.5 # K-55	4,900'
5-1/2" 17 # K-55	1,800'
5-1/2" 17 # N-80	900'
	9,320'

**Before**

#### TOPS:

San Andres	420'
Glorieta	1,800'
Yeso	1,864'
Abo	3,904'
Wolfcamp	5,190'
Penn	6,410'
Canyon	7,474'
Strawn	8,154'
Atoka	8,516'
Morrow	8,802'
Austin Cycle	88,95'
Chester	9,055'
Mississippian	9,188'



**Not to Scale**

DC/M. Hill  
2/20/06

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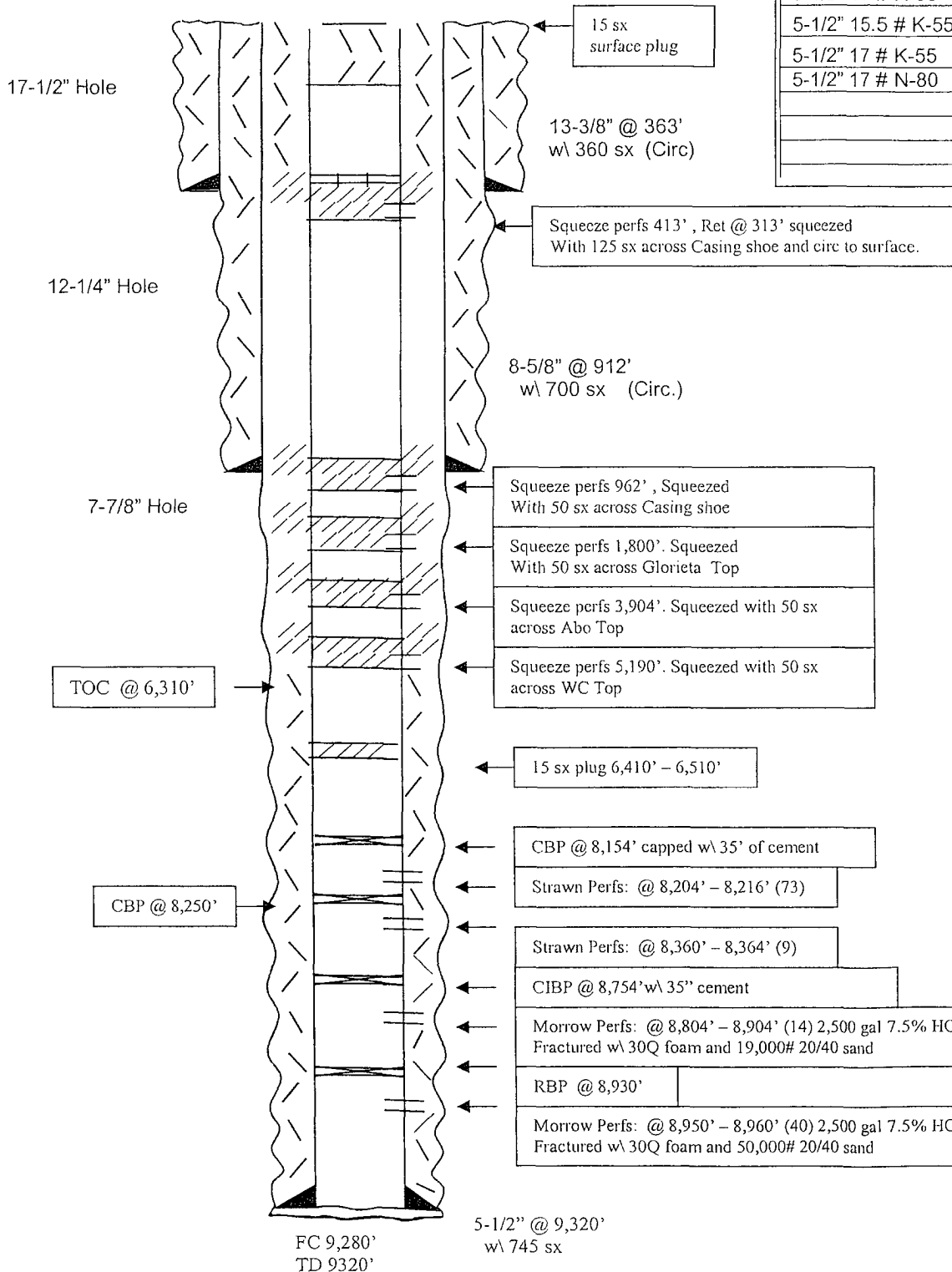
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