Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Expires January 31, 2004

5. Lease Serial No.

Do not use this form for propo	sals to drill or re enter an		i	NM-14118			
abandoned well. Use Form 3160-		6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other	er instructions on l	reverse side		7. If Unit or CA/Agreer	nent, Name and/or No.		
1. Type of Well	1	<u> </u>					
X Oil Well Gas Well)	8. Well Name and No.					
2. Name of Operator	MAD 0 1 2000		Allison CQ Federal #6				
Yates Petroleum Corporation		MAR 0 1 2006		9. API Well No.			
3a. Address	3b. Phone No.	oudantes	NA	30-015-23211			
105 S. 4th Str., Artesia, NM 88210			Exploratory Area				
 Location of Well (Footage, Sec., T., R., M., OR Survey Desc. 							
				11. County or Parish,	State		
990'FNL & 990'FWL of Section 13-T19S-R2	00'FNL & 990'FWL of Section 13-T19S-R24E (Unit D, NWNW)				Eddy County, New Mexico		
12. CHECK APPROPRIATE BOX(I	TICE, REI	PORT, OR OTH	ER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION						
Acidize	Deepe	:n	Production (S	tart/Resume)	Water Shut-Off		
X Notice of Intent Alter Cas	sing Fractu	re Treat	Reclamation		Well Integrity		
Casing R	.epair New (Construction	Recomplete		Other		
Subsequent Report Change 1	Plans X Plug a	nd Abandon	Temporarily A	bandon			
Final Abandonment Notice Convert	to Injection Plug B	back	Water Disposa	al			
13. Describe Proposed of Completed Operation (clearly state all pertine If the proposal is to deepen directionally or recomplete horizontally, Attach the Bond under which the work will be performed or provid following completion of the involved operations. If the operation re	give subsurface locations and meethe Bond No. on file with BLM	neasured and true vertical of M/BIA. Required subseque	depths of all per ent reports shall	tinent markers and zones be filed within 30 days.	•		

testing has been completed. Final Abandonment Notices, shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

- 1. Rig up all safety equipment as needed.
- 2. Set a 4-1/2" CIBP at 1887' with 35' cement on top.
- 3. Set 2nd 4-1/2" CIBP at 1044'.
- 4. Circulate plugging mud and spot a 180' (25 sx) plug inside casing from 1044'-865'. Tag plug.
- 5. Spot a 400' (30 sx) plug inside casing from 400' to surface.
- 6. Cut off wellhead and install marker. Clean up location as per regulations and release equipment.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Regulatory Compliance Supervet Tina Huerta Title February 21, 2006 THIS SPACE FOR FEDERAL OR STATE OFFICE USE (ORIG. SGD.) ALEXIS C. SWOBODA PRITACLEUM ENGIMEER at 10 Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United

			Eddy County NM	
		KB:		OGRAM
		MPLETION DATE: 3/	10/00	J (1, 11)
COMMENTS:	API No. 30	-015-23211		
			10-3/4" 30# K-55	350
			7" 20# K-55	965
ı				
	<u> </u>		4-1/2" 9.5# K-55	3508
5" Hole	((()	1/1/		
				
			$\mathbb{R}_{\mathbf{P}}$	efore
	\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	10-3/4" @ 3		IORC
)/ ',	w/300 sx		
9-7/8" Hole			TOF	
	////		San A Glorie	Andres 412' eta 1,778'
		7" @ 965"		
	`\	w\ 500 (Circ.)	
6-1/4 Hole				
0-1/4 Hole				
	(\)			
acker @ 1,080'		$ > \setminus $		
	\<	San Andres perfs reg acid.	@ 1,094-1,106' w/15 .50" holes – w/500 g	ls 15%
	()			
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BP @ 1,140'	//	San Andres Perfs	@ 1,232-40' w 9 .50" holes – w 500 gls 15	% reg acid.
) >		-	J
·		San Andres Perfs reg acid	@ 1,640'-52' w/12 .50" holes – w/ 1000 gl	s 15%
		San Andres Perfs	@ 1,756-64' w/10 .50" holes - w/1000 gls	15% NE
)/	HCL.		
	>\	Giorieta Peris (a)	1,937-1,988' w10 .50" – w/1500 gls 15% N	E HCL.
		Yeso Perfs: @ 2 treated KCL wtr	,298'-2,774' 3000 gal 15% DS-30 acid SF 2 & 95,000# sand	2/60000G
			7	T
		4-1/2" @ 3508'	1 1	Not to Scale

