

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM-13621

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Amoco QT Federal #1

9. API Well No.

30-015-23591

10. Field and Pool, or Exploratory Area

Siegest Draw Abo

11. County or Parish, State

Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

1980'FNL & 1980'FWL of Section 29-T19S-R24E (Unit F, SENW)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up all safety equipment as needed.
2. Set a 4-1/2" CIBP at 3871' with 35' cement on top.
3. Perforate casing at 2075'. RIH with tubing and packer to +/-1850'. If injection rate can be established, pump 40 sx leaving 100' plug in and out of casing. If injection rate can not be established, spot 25 sx cement from 2075'-1975' inside casing. Tag Plug.
4. Perforate casing at 456'. RIH with tubing and packer to +/-250'. If injection rate can be established, pump 35 sx leaving 100' plug in and out of casing. If injection rate can not be established, spot 25 sx cement from 456'-356' inside casing. Tag plug.
5. Perforate casing at 60'. If injection rate can be established, pump 25 sx leaving cement in and out of casing. If injection rate can not be established, spot 15 sx cement from 60' to surface inside casing.
6. Cut off wellhead and install marker. Clean up location as per regulations and release equipment.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature

Tina Huerta

Date February 17, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **DAVID R. CLAR**

PETROLEUM ENGINEER

Date **FEB 27 2006**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

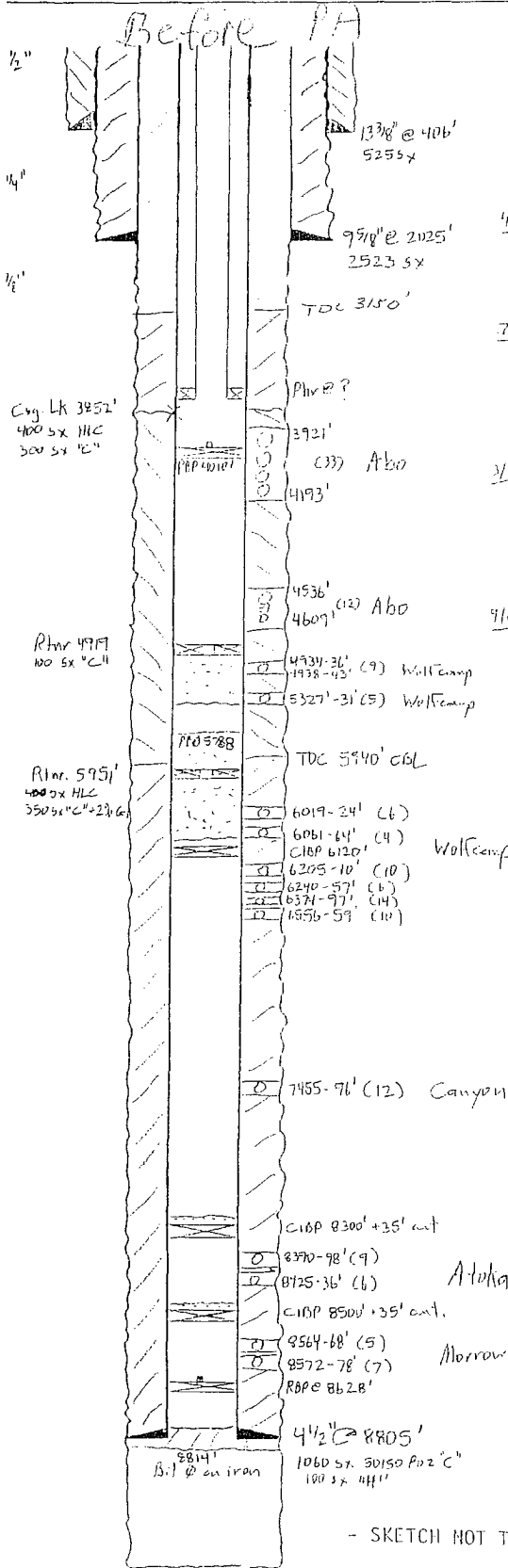
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

WELL NAME: Amoco QT 1 FIELD AREA: Raggy Draw
LOCATION: 1920 FNL + FNL F-29-195-24P Eddy NM
IL: 3819' ZERO: 17' AGL: _____
IB: 3835' ORIG. DRLG./COMPL. DATE: _____
COMMENTS: _____

CASING PROGRAM:

SIZE/WT./GR./CONN.	DEPTH SET
13 3/8" 48 H95	406'
7 7/8" 36 H95	2025'
4 1/2" 11.6 J55	1529'
10.5 J55	6525'
11.6 J55	8805'
2 7/8" 4.7' / EUG	



4181: Perf Morrow 8564-88' (5), 8572-79' (7) Acid 2.500g 15%, 0-40psi 4 1/2" ck (0-310 MCFD). RBP 8538'.
Perf Atoka 8390-98' (9), 8425, 26, 29, 30, 35, 8436'. Acid 2.500g 15% 73psi 1/2" ch = 540 MCFD.

7182: Set RBP 8628'. CIP 8500' + 35' ant. CIP 8300' + 35' ant.
Perf WCC 6556-59' (10) Acid 2.500g 15% 151M.
Perf Wolfcamp 6205-10' (10) Acid 2.500g 15% MCFD. I.
Perf Wolfcamp 6019-64' (10) [6019-24' (6), 6061-64' (4)]
Acid 2.500g 15% Ne 25psi 1/4" ch @ 56 MCFD
RBP 6048'.

7185: Perf Wolfcamp 6240, 41, 42, 47 1/2', 56, 57, 6374, 75, 76, 77, 78, 79, 80, 81, 84, 85, 88, 90, 95, 6277'. Acid 2.6019-77' 2500 15% 50psi 1/2" ch. Acid 2.6240-57' 100g 15% 30psi 1/2" ck. Acid 2. down 2g 28,000g 15% Refund Acid Phr. 6151'. 25psi 1/2" ch.

7187: Perf Canyon 7455-76' (12) Acid 2.500g 15% MCFD. No show gas.
Circ. to surface through phr. 6017-24' Formed seg. leak @ 38' CIP @ 6120'. Rtar. 5751'. Pump 5000x HLC 1350psi "C" + 2 1/2" Plac. 3758'. Pump 4000x HLC + 3000psi "C" Plac. 5762'. Perf 5327-31' (5), 4734-36', 4738-43' (9) Acid 2.5327-31' 100g 20%. No show Oil & G.
Rtar. 4797'. 572. 100psi "C"

Perf Abo 3921, 26, 29, 30, 4019, 21, 48, 52, 75, 90, 4104, 28, 2 33, 39, 42, 50, 67, 73, 77, 82, 86, 93, 4536, 42, 45, 63, 71, 74, 80, 86, 93, 97, 4603, 4609' (35)
Acid 2. 4536-4609' 2500g 20% Acid 2. 3921-4193' 4000g 20%. 5000psi dry. 5000psi 10% oil, 5000psi 757M
RBP 4010'. Perf 3750, 41, 47, 51, 56, 68, 72, 76, 81, 3974 (10) Acid 2. 1500g 20%. 5000psi 5% oil. 5000psi dry.
SI

- SKETCH NOT TO SCALE -

REVISED: Bryan Collins
12/1/01

COMMENTS:

11/10/16