

## OCD-ARTESIA

Form 3160-4  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other **CONVERTED TO SWD**  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,  
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)

405-552-4615

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface

990 FNL 1930 FEL

At top prod. Interval reported below

At total Depth

RECEIVED

MAR 01 2006

OCD-ARTESIA

14. Date Spudded

3/12/1997

15. Date T.D. Reached

3/28/1997

16. Date Completed

SWD 10/19/05

☐ D & A ☐ Ready to Prod.

18. Total Depth: MD

8,741

TVD

19. Plug Back T.D.: MD

6035'

TVI

20. Depth Bridge Plug Set: MD

6070'

TVI

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

MSFL/DLL/GR/LDT/CNT/GR &amp; Accoustic CBL/GR/CCL submitted w/original completion

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48	0	894		575 sx Poz C + 200 sx Cl C		0	
11	8-5/8	32	0	4364		920 sx Poz C + 200 sx Cl C		0	
7-7/8	5-1/2	17 & 15.5	0	8740		570 sx CL H + 400 sx Cl C		3338	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5735	5735						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BONE SPRING			8510-8521			Bone Spring non productive, CIBP @ 8460
Delaware Brushy Canyon			8305-8329			abandoned
Delaware Brushy Canyon			8176-8216			abandoned
Delaware Brushy Canyon			8134-8144			abandoned; CIBP @ 8078; CIBP @ 6070' + 35' Cmt
Delaware Cherry Canyon-SWD only			5760-5862			SWD PERFORATIONS Converted to SWD 10/19/05

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8134-8329	2500 gals 7.5% NeFe acid + 50 BS
	34,500 gals 30# X-Link gel + 151,000# 16/30 Ottawa Sd + 49,500# 16/30 RC sd
5760-5862	3000 gals 7.5% NeFe; 120,000# 12/20 brown sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

FEB 28 2006

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

## CONVERTED TO SALT WATER DISPOSAL 10/19/05

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER BASE OF SALADO LAMAR CHERRY CANYON BONE SPRING	814' 4255' 4497' 5424' 8400'

Additional remarks (include plugging procedure):

1. MIRU on 10/10/05. Set CIBP @ 6070'. Dumped 35' cement on top. New PBD @ 6035'.
2. Perforated Delaware Cherry Canyon from 5760' to 5862', 4 SPF, 90° phased.
3. Acidized with 3000 gallons 7.5% NeFe.
4. Fraced with 120K# 12/20 brown sand.
5. Ran 5-1/2" plastic coated packer and 2-7/8", 6.5#, IPC tubing. Set packer at 5735'.
6. Ran step rate injection test. .5 BPM @ 0#; 1 BPM @ 50#; 2 BPM @ 150#; 3 BPM @ 250#; 4 BPM @ 350#.
7. Pressured up casing to 320 PSI and ran MIT test. Witnessed by OCD.
8. Commenced water injection on 10/19/05. Injected 884 BW, 160# TP, 0# CP. Injection in Delaware Cherry Canyon from 5760' to 5862'.

Note: Form C-103 filed with the OCD on 10/24/05. OCD approved on 11/2/05.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Ronnie Slack

Title

Engineering Technician

Signature

*Ronnie Slack*

Date

2/20/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.