District I

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

Instructions on back

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

5 Copies

District III

1000 Die D Rd Aztec NM 87410

Previous Operator Signature

Santa Fe. NM 87505

District IV	zos Ka., A	iztec, Nivi	8/41	U		Santa I	C, 14141 C	7505					AMENDE	REPORT		
2040 South Pa	acheco. Sa	anta Fe. N	M 87	505								L	1 MADINE	J ILLI OILI		
I.					OWAB	LE AND	AUTHO	RIZA	TIO	N TO	TRA	NSPO	RT			
	Address			² OGRID Number												
Devon Energy Production Company, LP								6137								
20 N. Broadway, Suite 1500								Reason for Filing Code								
Oklahoma City, OK 73102-8260 API Number P P								ool Name O Pool								
1	797		Los Medanos; Wolf				fcamp				Pool Code					
Property Code				Property Nan								Well Number				
			Apache 25 Feder									9				
II. ** Surface Location																
UI or lot no.				Range	Lot.Idn	Feet from the	North/Sou					West Line		unty		
U J	J 25 228 Bottom Hole Loc			30E	<u> </u>	1980		South		1650		East	Eddy			
UI or lot no.	Section	Township		Range	Lot.Idn	Feet from the	North/Sou	th Line Foot		from the	East/West Line		County			
Of or lot no.	of or lot no. Section Townsin		,	Kange	Lot.iuii	reet nom the	I VOI II J SOL	iii Line	rect	nom me	Lasov	rest Line		anty		
12 Lse Code	12 Lse Code 13 Producing Metho			de	Gas Connection Date		¹⁵ C-129 Permit Num		iber 16 C-129 I		Effective Date		17 C-129 Expiration Date			
	F P				12/1	/2005						l				
		as Tra	nsp	orters												
¹⁸ Transporter OGRID				Transporter Name				²⁰ POD 21 O/0		²¹ O/G		POD ULSTR Location and Description				
035246				and Address Shell Trading (US) Co						0	 	and	Description			
				P.O. 4604												
1				Houston, Texas 77210												
151618				El Paso						G						
				1001 Lousiana							_					
				Ho	uston, Te	xas 77002					ŀ		חדכב	ショ		
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IV. Pro		Water	,			······································								-		
²³ POD				24 POD ULSTR Location and Description												
V. Well Completion Da 25 Spud Date 26 Ready D								²⁸ PBTD ²⁹ Perforal				utions DHC, DC, MC				
			/10/2005 11,230						²⁹ Perforations 11,109'-11,12							
	31 Hole Size			³² Casing & Tubing Size				11,096' 11,109 30 Depth Set			³⁴ Sacks Cement					
17 1/2"						605'				560 sx						
11"					8		3830'				900 sx					
7 7/8"					5		11230'				2345 sx					
VI. Wel	I Tost	Data							-				· · · · · · · · · · · · · · · · · · ·			
			Gas I	as Delivery Date 37 Test Date				38 Test Length 39 T			Tbg. F	Tbg. Pressure Csg. Pressure				
12/10/2005				12/10/2005 12/10/200				- I						5. 1 Tessure		
⁴¹ Choke Size			⁴² Oil			Water 27		" Gas		48 AOF		** Te	st Method			
"I hereby certify that the rules of the Oil				Consent	tion division	nli de	43									
						to the best of n		Ä	л.́С	ONSE	TAVA		VISION			
knowledge and			11/	7 - 7 - 6	/ /	5 500. 01 11	Journal J			S B			and the			
Signature:			1		// •		Approved	by:	5 •	47		Ser	a a	· ·		
Printed Name: //Stephanie A. Ysasaga / Title: Staff Engineering Technician							Title:	THE TOTAL THE THE								
					ng/Technician Appr Phone: (405) 552-7802				val Date:				AR 1 4 2006			
			611 i i	·		nd name of the p		nton.			- 11		2017			
II ii mis is a	change of	operator i	ណ រា ប		umber a	nd name of the p	nevious oper	ator								

Printed Name

Title

Date