

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

**1 Type of Well**

☒ Oil Well ☐ Gas Well ☐ Other

**2 Name of Operator**

Mack Energy Corporation

**3 Address and Telephone No.**

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

**4 Location of Well (Footage, Sec., T. R., M. or Survey Description)**

1700 FNL & 1650 FWL, Sec. 21-T17S-R30E, F

**5. Lease Designation and Serial No.**

NMLC-054988A

**6. If Indian, Allottee or Tribe Name**

**7. If Unit or CA, Agreement Designation**

**8. Well Name and No.**

Berry A Federal #15

**9. API Well No.**

30-015-33486

**10. Field and Pool, or Exploratory Area**

Loco Hills Paddock

**11. County or Parish, State**

Eddy, NM

**12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **Completion**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\***

11/28/2005 Perforated from 4398-4826' 131 holes.  
11/29/2005 Acidized w/2000 gals 15% HCL.  
11/30/2005 Reacidized w/32,000 gals 20% HCL, 54,000 gals 40# gel, 5000 gals 15% HCL.  
12/01/2005 RIH w/154 joints 2 7/8" tubing SN @ 4833', RIH w/2 1/2 x 2 x 24' pump.  
12/05/2005 Perforated from 3823-4157.5' 88 holes. Set RBP @ 4200', Acidized w/2500 gals 15% NEFE.  
12/06/2005 Frac w/8000# LiteProp, 32,500 gals 30# gel, 92,860# 16/30 sand, 54,444 gals 40# gel.  
12/07/2005 Perforated from 3492-3647' 59 holes. Acidized w/2500 gals 15% HCL.  
12/08/2005 Frac w/8000# Lite Prop, 43,470 gals 30# gel, 94,260# 16/30 sand, 54,054 gals 40# gel.  
12/09/2005 RIH w/132 joints 2 7/8" tubing SN @ 4169', RIH w/2 1/2 x 2 x 24' pump.  
12/13/2005 Pull RBP. RIH w/154 joints 2 7/8" tubing SN @ 4833', RIH w/2 1/2 x 2 x 24' pump.

Mack Energy will use allocation percentages as follows: Total test O/G/W, 72/99/410

San Andres test 36%

Grayburg Jackson SR-Q-G-SA 26-Oil, 36-Gas

Paddock test 64%

Loco Hills Paddock 46-Oil, 63-Gas

**14. I hereby certify that the foregoing is true and correct**

Signed

*Jerry W. Sherrill*

Title

Production Clerk

Date

1/17/2006

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date