Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31,1993

5. Lease Designation and Serial No.

NMLC-054988A

SUNDRY NOTICES AND REPORTS ON WELLS is form for proposals to drill or to deepen or reentry to a different reservoir.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE Composition Compos	Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE			The state of the s
2. Name of Operators Mack Energy Corporation				7 If Unit or CA, Agreement Designation
Same of Operators			RECEIVED	
Mack Energy Corporation Mack Energy Corporation Mack Energy Corporation OCD-APTESIA Address and Telephone No. P.O. Box 960, Artesia, NM 88211-0960 All Coention of Walt (Poetinge, Sec., T. R., M. or Survey Description) 1700 FNL & 1650 FWL, Sec. 21-T17S-R30E, F Eddy, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Prugating Back Abandonment Recompletion Prugating Back Non Routise Fracturing Non Routise Fracturing Water Shab-Off Connection to Injection Discrete Prepared or Completed Operations (Clearly state all pertinent details, and size pertinent date, including estimated date of starting any proposed work if well is discriptially in 11/28/2005 Perforated from 4398-4826 131 holes. 11/28/2005 Perforated from 3398-4826 131 holes. 11/29/2005 Acidized w/2000 gals 20% HCL. 11/30/2005 Reacidized w/32,000 gals 20% HCL. 11/30/2005 Perforated from 3823-4157.5 88 holes. Set RBP @ 4200', Acidized w/2500 gals 15% NEFE. 12/06/2005 Prac w/8000# Lite Prop, 43,470 gals 30# gel, 92,860# 16/30 sand, 54,444 gals 40# gel. 12/09/2005 Prac w/8000# Lite Prop, 43,470 gals 30# gel, 92,860# 16/30 sand, 54,054 gals 40# gel. 12/09/2005 Prac w/8000# Lite Prop, 43,470 gals 30# gel, 92,860# 16/30 sand, 54,054 gals 40# gel. 12/09/2005 Prac w/8000# Lite Prop, 43,470 gals 30# gel, 92,860# 16/30 sand, 54,054 gals 40# gel. 12/09/2005 Prac w/8000# Lite Prop, 43,470 gals 30# gel, 92,860# 16/30 sand, 54,054 gals 40# gel. 12/09/2005 Prac w/8000# Lite Prop, 43,470 gals 30# gel, 94,260# 16/30 sand, 54,054 gals 40# gel. 12/09/2005 Prac w/8000# Lite Prop, 43,470 gals 30# gel, 92,860# 16/30 sand, 54,054 gals 40# gel. 12/09/2005 Prac w/8000# Lite Prop, 43,470 gals 30# gel, 94,260# 16/30 sand, 54,054 gals 40# gel. 12/09/2005 Prac w/8000# Lite Prop, 43,470 gals 30# gel, 94,260# 16/30 sand, 54,054 gals 40# gel. 12/09/2005 Prac w/8000# Lite Prop, 43,470 gals 30# gel, 94,260# 16/30 sand, 54,054 gals 40# gel. 12/09/2005 Prac				
3. Address and Telephone No. P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288 10. Field and Pool, or Expiratory Area Localities of Well (Footage, Sec., T. R., M. or Survey, Description) 1700 FNL & 1650 FWL, Sec. 21-T17S-R30E, F 11. County or Parish, State 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Final Abandomment Notice Abandomment Recompletion Progating Back Non-Routier Fracturing No	•			Berry A Federal #15
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Signed Jerry W. Sherrall Title Production Clerk Date 1/17/2006	11/29/2005 Acidized w/2000 gals 15% HCL 11/30/2005 Reacidized w/32,000 gals 20% I 12/01/2005 RIH w/154 joints 2 7/8" tubing 5 12/05/2005 Perforated from 3823-4157.5' 88 12/06/2005 Frac w/8000# LiteProp, 32,500 12/07/2005 Perforated from 3492-3647' 59 I 12/08/2005 Frac w/8000# Lite Prop, 43,470 12/09/2005 RIH w/132 joints 2 7/8" tubing 5 12/13/2005 Pull RBP. RIH w/154 joints 2 7/9 Mack Energy will use allocation percentages	HCL, 54,000 gals 40# gel, 5000 gals 6N @ 4833', RIH w/2 1/2 x 2 x 24' 8 holes. Set RBP @ 4200', Acidized gals 30# gel, 92,860# 16/30 sand, 5 toles. Acidized w/2500 gals 15% H gals 30# gel, 94,260# 16/30 sand, 58N @ 4169', RIH w/2 1/2 x 2 x 24' 8" tubing SN @ 4833', RIH w/2 1/2 as follows: Total test O/G/W, 72/99	pump. i w/2500 gals 15% NE 4,444 gals 40# gel. iCL. 54,054 gals 40# gel. pump. 2 x 2 x 24' pump.	SFE.
Date	Change Ist Strange	O Bradu	ction Clerk	1/17/2006
	(This space for Federal or State office use)	TitlePTOQU	CHOIL CIGIR	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title