State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994 Instructions on back

District 11 **OIL CONSERVATION DIVISION** PO Drawer DD, Artesia, NM 88211-0719

2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office

5 Copies

District III

1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 1980, Hobbs, NM 88241-1980

District IV										X	AMENDED REPORT		
!040 South Pa [.		inta Fe, NM 8		OWAD	LE AND A	HTU	ADI7A	TION TO	TDAN	SDOD	o T		
<u>. </u>	KEQ				LE AND P	VUIN	UKIZA	HON TO	OGRID		<u> </u>		
' Operator Name and Address Devon Lousiana Corporation								169355					
20 N. Broadway, Suite 1500								³ Reason for Filing Code					
	Oklai	homa City, (OK 7310	02-8260					N	W			
						ool Name							
						; Morrow, West Property Name			**************************************				
Prop	erty Code		1	Property Na Parkway West							Well Number		
II. ¹⁰ Sui	rface I	ocation	<u> </u>		1 41 18 11	4	· Cinc						
UI or lot no.		Township	Range	Lot.ldn	Feet from the	North/	South Line	Feet from the	East/We	st Line	County		
M	21	19S	29E		660	S	OUTH	660	W	EST	EDDY		
" Bot	ttom H	Iole Loca	tion										
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/	South Line	Feet from the	East/We	st Line	County		
12 Lse Code	13 Produ	ing Method C	ode	1 Gas Conne	ection Date	¹⁵ C-129	Permit Numb	er 16 C-129	Effective 1	Date 1	C-129 Expiration Date		
F p		р	8/12/2005								·		
		as Transp	orters										
18 Transporter			¹⁹ Transporter Name				²⁰ POD	21 O/G	POD ULSTR Location				
OGRID 151618			and Address Enterprise Field Services LLC						 	and I	Description		
151018			Post Office Box 4324					G					
1					77210-4324						}		
2.	23341		Liquid T	rancpart	Trucking L	200		0					
223341			Liquid Transport Trucking, Inc 2000 E. Superior Street			i.c.		"			RECEIVED		
				Alma, MI							11202112.2		
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								j					
IV. Pro	duced	Water							-				
	²³ POD		T -			POD L	JLSTR Locati	ion and Descrip	tion				
V. Well	Comp	letion Da	ta										
25 Spud Date 26 Ready			y Date 27 TD			²⁸ P	BTD	²⁹ Perfor		30 DHC, DC, MC			
6/3/2005 8/1		8/12/2	2/2005 11,580'		1,580'	11185'		11,230-11,250; 11,3 11,390; 11,124-11,					
31 Hole Size			32 Casing & Tubing Size			33 Depti			34 Sacks Cement				
26" 11"			13 3/8"					277'			sx Cl C; circ 80 sx		
7 7/8"			8 5/8" 5 1/2"				3440' 11580'			1550 sx Cl C; circ 191 sx			
	7 770					 		11300		300 sx Ct	C; circ 353 sx off dv tool		
VI. Wel	l Test	Data											
35 Date New Oil 36 Ga			s Delivery Date 37 Test Date				¹⁸ Test Length		³⁹ Tbg. Pressure ⁴⁰ Csg. Pr		40 Csg. Pressure		
8/12/2005			8/12/2005 8/15/2005			5	24	_	45 405		40 T		
1 Choke Size		0 43 Water 0				" Gas 237		45 AOF 46 Test Method flowing					
		rules of the Oi		ion division	have been comp	lie	1	o *	<i>8 c</i>	لاکھ			
with and that t	he inform	given also	ye is true a	nd complete	to the best of my	/ 1		L CONSE	TIC	N	USION		
knowledge and	d belief	[/ // /	//,			4		0 . A	0				
Signature:	_}{\psi}	1/4/	\mathcal{L}	<u> </u>		Аррг	A De A		11 .		alentes.		
Printed Name:	- +// -	Stephanie A	- /			Title:	-I Division						
Title: Date:	2/12/3/20	ior Enginee 006	Phone:		552-7802	Approv	val Date:			MA	R 0 3 2006		
48			/		d name of the pr	evious co	perator						
una 13 d				annoer all		vua Uļ	,-,,,,,,,,						
	Previous	Operator Sign	ature		1	Printed N	ame		Tit	le	Date		