

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34032 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____ 2. Name of Operator Chesapeake Operating Inc. 3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050	7. Lease Name or Unit Agreement Name Ogden 15 8. Well No. 1 9. Pool name or Wildcat Carlsbad: Morrow, South (Pro Gas)						
4. Well Location Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line Section 15 Township 23S Range 27E NMPM Eddy County							
10. Date Spudded 08/12/2005	11. Date T.D. Reached 10/02/2005	12. Date Compl. (Ready to Prod.) 11/12/2005	13. Elevations (DF& RKB, RT, GR, etc.) 3131 GR	14. Elev. Casinghead			
15. Total Depth 12450	16. Plug Back T.D. 11845	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By 0 - 12450	Rotary Tools 0 - 12450			
19. Producing Interval(s), of this completion - Top, Bottom, Name 11657 - 11767			20. Was Directional Survey Made yes				
21. Type Electric and Other Logs Run CBL/CCL/GR			22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48	428	17 1/2	385 sx Hall. Lite			
8 5/8"	32	2060	11	665 sx			
5 1/2"	20 & 17	12447	7 7/8	1845			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11600	
26. Perforation record (interval, size, and number) 12279 - 293 4 spf (57 holes)-CIBP12170+15' cmt: 12061 - 71 4 spf (49holes)CIBP12011+20' cmt: 12061 - 71' 4 spf (49 holes) CIBP 11920'+10'cmt; 11880-894' 4 spf (41 holes) CIBP 11860' + 15' cmt; 11657 - 767' 4 spf (86 holes) open			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11657 - 767			AMOUNT AND KIND MATERIAL USED 1200 gals 7.5% HCL + 130BS Frac w/14,000 gal 40#binary 70 Q&26000 gal 40# binary 70Q	
28 4 spf (17 holes)			PRODUCTION				
Date First Production 11/12/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) producing		
Date of Test 11/24/2005	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period 0	Oil - Bbl 697	Gas - MCF 10	Water - Bbl. 225	Gas - Oil Ratio 0
Flow Tubing Press. 225	Casing Pressure 0	Calculated 24-Hour Rate 0	Oil - Bbl. 697	Gas - MCF 10	Water - Bbl. 225	Oil Gravity - API - (Corr.) 	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By 	
30. List Attachments Logs, inclination, C-102, C-104							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Brenda Coffman</i>		Printed Name Brenda Coffman		Title Regulatory Analyst		Date 02/22/2006	
E-mail Address bcoffman@chkenergy.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon	10360	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	10803	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	11030	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand	2063	T. Todilto	T.
T. Drinkard	T. Bone Springs	5556	T. Entrada	T.
T. Abo	T. 11650 Morro		T. Wingate	T.
T. Wolfcamp 8953	T. 12321 Barnett		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2060	2060	Sh/Anhy/Dolo/Salt				
2060	5560	3500	Sd/sh				
5560	8950	3390	Lm/Sh/minor sd				
8950	10650	1700	Sh/Siltstone/lm				
10650	10803	153	Interbedded Lm and shale				
10803	11820	1017	Lm/Sh/minor sd				
11820	12321	501	Sd/sh/siltstone				

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-34032	Pool Code 73960	Pool Name Carlsbad;Morrow,South (Pro Gas)
Property Code 34721	Property Name OGDEN "15"	Well Number 1
OGRID No. 147179	Operator Name CHESAPEAKE OPERATING INC.	Elevation 3134'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	15	23 S	27 E		990	SOUTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>Lat.: N32°18'01.6" Long.: W104°11'03.6"</p> <p>3133.0' 3133.9'</p> <p>660'</p> <p>3136.0' 3135.9'</p> <p>990'</p>	<p>RECEIVED FEB 23 2006 ODD-ARTESIA</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Brenda Coffman</i> Signature Brenda Coffman</p> <p>Printed Name Regulatory Analyst</p> <p>Title February 22, 2006</p> <p>Date</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JULY 7, 2005</p> <p>Date Surveyed</p> <p>Signature & Seal of Professional Surveyor GARY L. JONES</p> <p>W.O. No. 5573</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>
--	---	--