

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-34235
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: 1724 Ross
8. Well Number 121
9. OGRID Number 218885
10. Pool name or Wildcat Cottonwood Creek: Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

LCX Energy, LLC

3. Address of Operator

110 N. Marienfeld, Ste. 200, Midland, TX 79701

4. Well Location

Unit Letter 0 : 660 feet from the South line and 1880 feet from the East line

Section 12 Township 17S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3669' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: FRAC JOB ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/23/06 - 1/25/06 MIRU PULLING UNIT. M/U BIT ON WORK STRING AND TALLY, RIH 188 JTS OF TUBING, TAG AT 8970'. RU REVERSE UNIT. CLEAN OUT 5' TO BOTTOM AT 8975' CIRCULATE HOLE CLEAN. RD REVERSE EQUIPMENT. POOH W/TUGING AND BIT. M/U BIT ON CASING SCRAPE AND RIH TO 8910'. PRESSURE CHECK LINES TO 6000 PSI, OK. TEST CASING TO 500 PSI, OK. PUMP 1000 GALS, PICKLE ACID DOWN TUBING AND PUMP 120 BBLS WATER BEHIND ACID. TEST CASING TO 5000 PSI AGAIN, OK. PUMP 5000 GALS. 15% ACID W/ 2X INHIBITOR AND 19 BBLS TO SPOT ACID. R/D ACID EQUIPMENT. POOH W/TUBING, CASING SCRAPER AND BIT. TIH W/ TCP GUNS AND PERFORATE AT 8910', 8760', 8610', 8410, 8220', (60-0.42" HOLES). BREAK DOWN PERFS AT 18.2 BPM W/ 4150 PSI. POOH W/ TUBING AND GUNS, LD GUNS AND SUBS. RIH W/TUBING OPEN ENDED. PULL AND LAY DOWN TUBING. RDMO.  
2/8/06 RIG UP BJ SERVICES. FRAC STAGE 1: 8220' - 8910' (60-0.42" HOLES) W/ 3000 GALS 15% ACID, 225,000 GALS CO2 FOAMED SLICK WATER W/ 50,000 LBS 100 MESH WHITE SAND, 50,000 LBS 20/40 MESH BROWN SAND. MAX PRESSURE - 2950 PSI, MAX RATE - 77.8 BPM, ISDP - 1635 PSI, AVG PRESSURE - 2780 PSI. SET FRAC PLUG AT 8170'. PERFORATE 2ND STAGE 7970', 7770', 7590', 7440', 7230', (53-0.42" HOLES). FRAC CONT'D ON NEXT SUNDRY REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia David TITLE Regulatory Analyst DATE 2/27/06

Type or print name KANICIA DAVID

Telephone No. 432 848-0214

(This space for State use) **FOR RECORDS ONLY**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 03 2006

Conditions of approval, if any:

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4. Well Location Unit Letter <u>0</u> : <u>660</u> feet from the <u>South</u> line and <u>1880</u> feet from the <u>East</u> line Section <u>12</u> Township <u>17S</u> Range <u>24E</u> NMPM <u>Eddy</u> County		8. Well Number 218885
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3669' GR		9. OGRID Number 121
		10. Pool name or Wildcat Cottonwood Creek: Wolfcamp

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CASING TEST AND CEMENT JOB ☐

OTHER: FRAC JOB CONT'D ☒

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FRAC STAGE 2: 7230' - 7970' (53 - 0.42") W/ 4500 GALS 15% ACID, 230,000 GALS CO2 FOAMED SLICK WATER W/ 50,000 LB 100 MESH WHITE SAND, 50,000 LBS 20/40 MESH BROWN SAND. MAX PRESSURE - 3312 PSI, MAX RAE - 76 BBLS, ISDP - 1840 PSI, AVG PRESSURE - 2980 PSI. SET FRAC PLUG AT 7170'. PERFORATED 3RD STAGE 7050', 6870', 6700', 6470', 6250', (53-0.42" HOLES).

FRAC STAGE 3: 6250' - 7050' (53-0.42" HOLES) W/ 4500 GALS 15% ACID 229,000 GALS CO2 FOAMED SLICK WATER W/ 50,000 LBS 100 MESH WHITE SAND, 50,000 LBS 20/40 MESH BROWN SAND. MAX PRESSURE - 3091 PSI, MAX RATE - 78 BBLS, ISDP - 1750 PSI, AVG PRESSURE - 2980 PSI. SET FRAC PLUG AT 6200'. PERFORATED 4TH STAGE 6105', 5950', 5770', 5570', 5300', (53-0.42" HOLES).

FRAC STAGE 4: 5300' - 6105' (53-0.42" HOLES) W/ 4500 GALS 15% ACID 188,650 GALS CO2 FOAMED SLICK WATER W/ 64,412 LBS 100 MESH WHITE SAND, 54,381 LBS 20/40 MESH BROWN SAND. MAX PRESSURE - 3300 PSI, MAX RATE - 78 BBLS, ISDP - 1850 PSI, AVG PRESSURE - 3123 PSI. RD BJ. RU FLOW BACK EQUIPMENT. START FLOWING WELL BACK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia David TITLE Regulatory Analyst DATE 2/27/06

Type or print name KANICIA DAVID Telephone No. 432 848-0214

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