

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34261 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. B-2178
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name QUAIL ST. COM.
2. Name of Operator MURCHISON OIL & GAS, INC.		8. Well No. 1
3. Address of Operator 1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698		9. Pool name or Wildcat CROW FLATS; MORROW, SE
4. Well Location Unit Letter <u>P</u> : <u>1250</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>17-S</u> Range <u>28-E</u> NMPM County <u>EDDY</u>		
10. Date Spudded 12/30/2005	11. Date T.D. Reached 1/28/2006	12. Date Compl. (Ready to Prod.) 2/27/2006
13. Elevations (DF& RKB, RT, GR, etc.) GL 3549' RKB 3566'		14. Elev. Casinghead 3549
15. Total Depth 10025'	16. Plug Back T.D. 9973'	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By ROTARY		19. Producing Interval(s), of this completion - Top, Bottom, Name MORROW 9661 - 9805
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run COMPENSATED NEUTRON DENSITY, LATEROLOG, GR
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8	72 #/FT	377
9-5/8	47 #/FT	2072
5-1/2	17 #/FT	10021
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8	9550	9550
26. Perforation record (interval, size, and number) 9661 - 9805 4 S/F 148 HOLES		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
9661 - 9805	FRAC W/ 45000 # 18/40 VESAPROP	
28. PRODUCTION		
Date First Production 2/27/2006	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	
Well Status (Prod. or Shut-in) SHUT - IN		
Date of Test 2/27/2006	Hours Tested 4 HRS	Choke Size 12/64
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 96
Water - Bbl 0	Gas - Oil Ratio N/A	
Flow Tubing Press. 720	Casing Pressure 0	Calculated 24-Hour Rate 0
Oil - Bbl 0	Gas - MCF 577	Water - Bbl 0
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED		Test Witnessed By TOMMY FOLSOM
30. List Attachments COMPENSATED NEUTRON DENSITY, LATEROLOG, GR		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature <u>Michael S. Daugherty</u> Printed Name MICHAEL S. DAUGHERTY Title VP OPERATIONS Date 3/3/2006 E-mail Address mdaugherty@jdmii.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon	8362	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	8850	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	9310	T. Pictured Cliffs	T. Penn. "D"
T. Yates 345	T. Miss	9816	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen 1110	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg 1372	T. Montoya		T. Mancos	T. McCracken
T. San Andres 1895	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta 3200	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb 4684	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo 5347	T.		T. Wingate	T.
T. Wolfcamp 6486	T.		T. Chinle	T.
T. Penn 7768	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....9661.....to.....9805.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2200	4700	2500	DOLOMITE				
4700	5240	540	DOLOMITE & SAND				
5240	6500	1260	DOLOMITE & SHALE				
6500	7650	1150	DOLOMITE, LIMESTONE, SHALE				
7650	7760	110	DOLOMITE, LIMESTONE, SAND & SHALE				
7760	9320	1560	DOLOMITE, LIMESTONE & SHALE				
9320	10000	680	LIMESTONE, DOLOMITE, SAND & SHALE				
10000	10025	25	LIMESTONE				

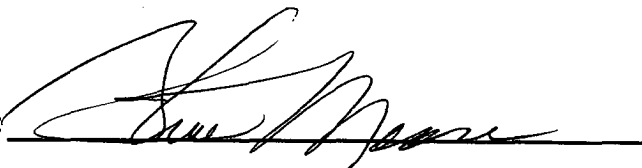
OPERATOR Murchison Oil & Gas
WELL/LEASE Quail St. Com. #1
COUNTY Eddy, NM

510-5071

STATE OF NEW MEXICO
DEVIATION REPORT

137	1/2
349	3/4
678	1
1,061	1
1,534	3/4
2,008	3/4
2,294	1
2,769	1
3,242	1
3,749	1/2
4,254	1
4,696	1 1/2
5,199	1
5,673	3/4
6,179	1 1/4
6,652	1 1/4
7,125	1/2
7,580	1
8,072	2 1/2
8,166	2 1/2
8,293	2 1/2
8,387	2
8,483	2
8,608	1
9,115	1
9,589	1/2
10,025	1/2

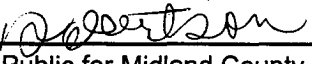
RECEIVED
MAR 10 2006
OCU-ARTESIA

BY: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

February 9, 2006, by Steve


Notary Public for Midland County, Texas
My Commission Expires: 8/23/07



J ROBERTSON
Notary Public, State of Texas
My Commission Expires:
August 23, 2007