Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## **OCD-ARTESIA**

FORM APPROVED

## SUNDRY NOTICES AND REPORTS ON WELLS

OMB No. 1004-0135 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or re enter an							5. Lease Serial No. NM-029588			
abandoned well. Use Form 3160-3 (APD) for such proposals.							6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side								7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  Oil Well  X Gas Well Other							8. Well Name and No.			
2. Name of Operator								Temperate BEC Federal #1		
Yates Petroleum Corporation								20		
3a. Address 3b. Phone No. (include area code) 105 S. 4th Str., Artesia, NM 88210 505-748-1471							30-015-3433			
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)							10. Field and Pool, or Exploratory Area Wildcat Mississippian			
VV								11. County or Parish, State		
3960'FNL & 660'FWL of Section 6-21S-R29E (Lot 13)								Eddy County, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE										
TYPE OF SUBMISSION TYPE OF ACTION							,			
		Acidize		Десреп		Production (S	Start/Resume)	T	Water Shut-Off	
	Notice of Intent	Alter Casing		    Fracture Treat		Reclamation			Well Integrity	
		Casing Repair		New Construction	F	Recomplete		X		
X	Subsequent Report	Change Plans		Plug and Abandon	<u> </u>	Temporatily.	Abandan	L	Surface casing	
				] ~ ]	<u> </u>	, ]			Surface casing	
	Final Abandonment Notice	Convert to Injection		Plug Back	L	Water Dispo:	sal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  2/9/06 Spudded well at 7:30 AM. Set 30" conductor at 79'.  2/14/06 Resumed drilling at 11:00 PM.  2/17/06 Set 20" 94# J-55 casing at 510'. Cemented with 180 sx "H" + 10% A-10 + .25#/sx Cellophane flakes + 10#/sx LCM-1 + 1% CaCl2 (yld 1.52, wt 14.6) and 670 sx 35:65:6 Poz "C" + .25#/sx Cellophane flakes + 5#/sx LCM-1 + 2% CaCl2 (yld 1.98, wt 12.5). Tailed in with 200 sx Class "C" + 2% CaCl2 (yld 1.34, wt 14.8). Cement circulated to surface. Tested casing to 600 psi for 30 min, ending psi 595 psi. Cement fell back to 40'. Put pea gravel down backside. WOC 27 hrs. Reduced hole and resumed drilling.										
RECEIVED										
MAR 0 6 2006  OCU-ARTESIA										
14. I hereby certify that the foregoing is true and correct										
Name ( <i>Printed/Typed</i> ) Tina Huerta ,   Title Regulatory Compliance Supervisor										
Signature ( ) Date February 23, 2006  ACCEPTED FOR REGULES PACE FOR FEDERAL OR STATE OFFICE USE										
CONTRACTOR CLASS										
Approved by			s not war	ant or			[Da	te		
certify that the	f approval, if any page attached he applicant holds legal or equ entitle the applicant to conduct	ittable title to those rights in	the subjec	t lease Office						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United

States any false, fictitious or framble state and state for the state of the state