

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34379 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Red Lake 36 A State
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2. Name of Operator Edge Petroleum Oper. Co., Inc.	RECEIVED MAR 13 2006 OCU-ARTESIA
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3. Address of Operator 1301 Travis, Suite 2000 Houston, Texas 77002	9. Pool name or Wildcat Red Lake; Glorietta-Yeso, Northeast
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4. Well Location Unit Letter <u>A</u> : <u>890</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>17S</u> Range <u>27E</u> NMPM Eddy County					
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10. Date Spudded 12/10/05	11. Date T.D. Reached 12/17/2005	12. Date Compl. (Ready to Prod.) 1/13/06	13. Elevations (DF& RKB, RT, GR, etc.) 3619' GR	14. Elev. Casinghead
15. Total Depth 3650'	16. Plug Back T.D. 3592'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XXX	Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3241'-3467' Yeso	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run Dual Spaced Neutron Spectral Density, Dual Laterolog Micro-Guard	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	405.6'	12 1/4"	450 sx "C"	None
5 1/2"	15.5	3650'	7 7/8"	700 sx "C"	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3507'	

26. Perforation record (interval, size, and number) 1 SPF w/ 19.5gr. .45 EHD, 25.0" TTP: 3241-42', 3257', 3270-72', 3285', 3289', 3291', 3303', 3313', 3320-26', 3329-35', 3338', 3346-50', 3363-64', 3404', 3408', 3413-15', 3420', 3423', 3431-33', 3442', 3449', 3451', 3463', 3467'. (48 Holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3241-3467'</td> <td>33,894 gal 20% heated acid</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3241-3467'	33,894 gal 20% heated acid				
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28 PRODUCTION

Date First Production 1/19/06		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 1/21/06	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 47.57	Gas - MCF 74	Water - Bbl. 305	Gas - Oil Ratio 1555.6
Flow Tubing Press. 35	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 47.57	Gas - MCF 74	Water - Bbl. 305	Oil Gravity - API - (<i>Corr.</i>) 38.0	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	Test Witnessed By
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30. List Attachments C-104, logs, deviation report

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <u>Amanda Simmons</u> E-mail Address: asimmons@edgepet.com	Printed Name: Amanda Simmons	Title: Sr. Production Asst.	Date: 2-24-06
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 462'	T. Devonian	T. Menefee	T. Madison
T. Queen 1004'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1440'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1754'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3130'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Yeso 3230'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

WELL NAME AND NUMBER Red Lake 36A State No. 3
LOCATION Lot A, Section 36, T17S, R27E, 890' FNL, 990' FEL, Eddy Co. NM
OPERATOR Edge Petroleum Operating Company, Inc.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4° 407'</u>	<u> </u>	<u> </u>
<u>1/2° 1024'</u>	<u> </u>	<u> </u>
<u>1/4° 1497'</u>	<u> </u>	<u> </u>
<u>1/4° 2000'</u>	<u> </u>	<u> </u>
<u>1/2° 2525'</u>	<u> </u>	<u> </u>
<u>1/2° 2991'</u>	<u> </u>	<u> </u>
<u>1/2° 3516'</u>	<u> </u>	<u> </u>
<u>1/2° 3650'</u>	<u> </u>	<u> </u>

RECEIVED
MAR 13 2006
OCC-ANTECOM

Drilling Contractor United Drilling, Inc.

By: George A. Aho
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 4th day of January, 2006.

Carlina Morini
Notary Public

My Commission Expires: 10/08/08
Chaves New Mexico
County State