

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Yates Petroleum Corporation

## 3a. Address

105 S. 4th Str., Artesia, NM 88210

## 3b. Phone No. (include area code)

505-748-1471

## 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

1838'FNL &amp; 1072'FWL of Section 19-T22S-R25E (Unit E, SWNW)

990'FNL &amp; 660'FWL of Section 19-T22S-R25E (Unit D, NWNW)

## 5. Lease Serial No.

NM-103594

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or C/A Agreement, Name and/or No.

## 8. Well Name and No.

Koonunga Hill BGX Federal #1

## 9. API Well No.

30-015-34380

## 10. Field and Pool, or Exploratory Area

Undes. McIver Ranch Morrow

## 11. County or Parish, State

Eddy County, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>7" casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

## 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/25/06 Pumped 150 sx cement plug 8695'-8225' as follows: 50 sx "H" + 10% A-10 + 8# LCM + 1/4# Celloflake and 100 sx "H" + 15 FL-62. WOC. Washed and reamed to 8750'. Worked pipe through tight hole from 8890'-8690' (heavy drag to 8690'). 100% free above 8690'. Pulled tight from 8860'-8850', 100% free on remaining trip out. Work back to bottom from 8725'-8890'. Free below 8890'. TOH to 8690' (light drag from 8890'-8690'). Reamed tight hole from 8690'-8730'. Reamed tight hole from 8730'-8926'. Reamed from 8926'-8950'. Tagged at 8834'. Washed to bottom from 8834'-8950'. Reamed from 8831'-8950'. Tagged at 8802'. Worked pipe out of tight hole from 8802'. Pipe free at 8750'. Washed and reamed from 8720'-8950'.

1/30/06 Set 7" 26# L-80, J-55 casing at 8950'. Cemented stage 1 with 170 sx 15:61:11 "C" + .5% BA-10 + .2% CD-32 + .2 GPS FAW-20 + .6% FL-25 + .6% FL-52 + 4#/sx LCM-1 + 5#/sx Salt (yld 1.63, wt 13.2). Tailed in with 300 sx 15:61:11 "C" + 5% BA-10 + .2% CD-32 + .6% FL-25 + .6% FL-52 + 4#/sx LCM-1 + 5#/sx Salt (yld 1.64, wt 13.2). Cemented stage 2 with 645 sx 35:65:6 Poz "C" + .25#/sx Cellophane flakes + 6% FL-52 + 5#/sx LCM-1 + 5#/sx Salt (yld 2.06, wt 12.5). Tailed in with 235 sx 15:61:11 "C" + 5% BA-10 + .6% FL-25 + .6% FL-52 + 5#/sx LCM-1 + 5#/sx Salt (yld 1.67, wt 13.2). Tested casing to 1500 psi for 30 minutes. WOC 32 hrs 15 min. Reduced hole and resumed drilling.

## 14. I hereby certify that the foregoing is true and correct

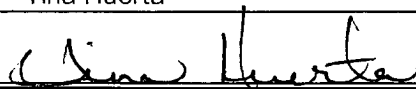
Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature



Date

February 6, 2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction