Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

D-ARTESIA FORM APPROVED OM B No. 1004-0137 Expires: March 31, 20	D-ARTESIA	
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5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Gas Well Other 8. Well Name and No. MICHALADA FEDERAL #1 2. Name of Operator MARBOB ENERGY CORPORATION 3a. Address P O BOX 127, ARTESIA, NM 88211-0227 3b. Phone No. (include area code) 30-015-34381 4. Location of Well (Footage, Sec. T., R. M., or Survey Description) 10. Field and Pool, or Exploratory Area REVELATION MORROW 11. County or Parish, State EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOIKE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Well Integrity Water Shut-Off Change Plans Plug and Abandon Temporarily Abandon T	SUNDRY NOTICES AND REPORTS ON WELLS		NMNM1	NMNM104646				
1. Type of Well Oil Well	Do not use th	his form for proposals t	o drill or to re-enter an	6. If Indian,	Allottee or Tribe Name			
2. Name of Operator MARBOB ENERGY CORPORATION 3a. Address P O BOX 227, ARTESIA, NM 88211-0227 3b. Phone No. (inchade area code) 905-748-3303 10. Field and Pool, or Exploratory Area REVELATION MORROW 11. Country or Parish, State EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent		IPLICATE- Other instr	ructions on reverse side.	7. If Unit or	CA/Agreement, Name and/	or No.		
2. Name of Operator MARBOB ENERGY CORPORATION 3a. Address P O BOX 227, ARTESIA, NM 88211-0227 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 3-T22S-R25E, UNIT H 1980 FNL 660 FEL, SE/4NE/4 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOIKE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alter Casing Alter Casing Fracture Treat Recumplete Casing Repair Change Plans Change Plans Plug and Abandon Recomplete Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zon Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notice Sending the filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) TO WELL (@7.15 FM ON 02/24/06. DRLD 8 3/4" HOLE TO 11280'. RAN 267 JTS (11237.84") 5 1/2" 17# P-110 CSG TO 11258'. CMTD 1ST STG W/875 SS SUEPER H, CIRC 124 48 XT O PIT. CMTD 2ND STG W/350 SX HLPP, TAILED IN W/1350 SX SUPER H, DNC, RAN TEMP SURVEY - TOC @1500'. WOC 18 HRS, TSTD CSG TO 1500# F/30 MIN - HELD OK. ACCEPTED FOR RECORD MAR 6 2006	1. Type of Well Oil Well	Gas Well Other		_i				
38. Address P O BOX 227, ARTESIA, NM 88211-0227 39. Phone No. (include area code) \$05-748-3303 10. Field and Pool, or Exploratory Area REVELATION MORROW 11. County or Parish, State 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13. Observed Intent 14. Alter Casing Fracture Treat Reclamation 15. Subsequent Report Casing Repair New Construction Recomplete 16. Change Plans Plug and Abandon 17. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with 18. LMBIA. Required subsequent reports shall be filled owing the stem has been completed. Final Abandonment Notice shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) TD WELL @7:15 PM ON 02/24/06. DRLD 8. 3/4" HOLE TO 11280'. RAN 267 JTS (11237.84') 5 1/2" 17# P-110 CSG TO 11258'. CMTD 1ST STG W875 SX SUPER H, CIRC 124 SX TO PTT. CMTD 2ND STG W/350 SX HLPP, TAILED IN W/1350 SX SUPER H, DNC, RAN TEMP SURVEY - TOC @1500'. WOC 18 HRS, TSTD CSG TO 1500# F/30 MIN - HELD OK. RECEIVED MAR 6 2006	2. Name of Operator MARBOB E	NERGY CORPORATION						
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SEC. 3-T22S-R25E, UNIT H 1980 FNL 660 FEL, SE/ANE/4 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Acidize Acidize Production (Start/Resume) Acidize Recomplete Reclamation Recomplete Casing Repair Change Plans Plug and Abandon Plug Back Water Disposal Recomplete Convert to Injection Plug Back Water Disposal Recomplete To the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed on testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. TD WELL @7:15 PM ON 02/24/66. DRLD 8 3/4" HOLE TO 11280". RAN 267 JTS (11237.84") 5 1/2" 17# P-110 CSG TO 11258'. CMTD IST STG W/875 SX SUPER H, CIRC 124 SX TO PIT. CMTD 2ND STG W/359 SX HLPP, TAILED IN W/1350 SX SUPER H, DNC, RAN TEMP SURVEY - TOC @1500". WOC 18 HRS, TSTD CSG TO 1500# F/30 MIN - HELD OK. ACCEPTED FOR RECORD MAR @ 8 2006			505-748-3303					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	4. Location of Well (Footage, Sec., T., R, M., or Survey Description)			11. County or Parish, State				
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent								
Notice of Intent	12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE	, REPORT, OR	OTHER DATA			
Notice of Intent Alter Casing Fracture Treat Recamation Well Integrity Casing Repair New Construction Final Abandonment Notice Change Plans Plug and Abandon Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed one testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) TD WELL @7:15 PM ON 02/24/06. DRLD 8 3/4" HOLE TO 11280'. RAN 267 JTS (11237.84') 5 1/2" 17# P-110 CSG TO 11258'. CMTD IST STG W/875 SX SUPER H, CIRC 124 SX TO PIT. CMTD 2ND STG W/350 SX HLPP, TAILED IN W/1350 SX SUPER H, DNC, RAN TEMP SURVEY - TOC @1500'. WOC 18 HRS, TSTD CSG TO 1500# F/30 MIN - HELD OK. ACCEPTED FOR RECORD MAR 6 2006	TYPE OF SUBMISSION		TYPE OF ACTION	TYPE OF ACTION				
RECEIVED MAR 6 2006	Subsequent Report Final Abandonment Notice 13. Describe Proposed or Complet If the proposal is to deepen dim Attach the Bond under which the following completion of the intesting has been completed. Find determined that the site is ready TD WELL @7:15 PM ON CMTD 1ST STG W/875 W/975 W/97	Alter Casing Casing Repair Change Plans Convert to Injection ted Operation (clearly state all pertinectionally or recomplete horizontall the work will be performed or provivolved operations. If the operation inal Abandonment Notices shall be by for final inspection.) N 02/24/06. DRLD 8 3/4" HOLL SX SUPER H, CIRC 124 SX TO	Fracture Treat New Construction Plug and Abandon Plug Back Mater Dis Methodology Plug Back Methodology Water Dis Water Dis Methodology Water Dis Methodology Water Dis Methodology Water Dis Methodology Water Dis Water Dis Methodology Water Dis Water Dis	on ly Abandon posal e of any proposed wor and true vertical depths equired subsequent re etion in a new interval, eclamation, have been ') 5 1/2" 17# P-110 ILPP, TAILED IN	Well Integrity Other TD CSG/CM The CSG/C	n thereof. d zones. 0 days ed once		
MAR 0 8 2006		RECEIVES	ָר					
GARY GOURLEY PETROLEUM ENGINEER								
	GB-ARTESIA		GARY PETROLE	Y GOURLEY EUM ENGINEER				

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DEBORA L. WILBOURN Title GEOTECH 02/28/2006 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.