

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						5. Lease Serial No. NMM-113963					
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						6. If Indian, Allottee or Tribe Name					
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260						3a. Phone No. (include area code) 405-552-8198					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface P 330 FSL 615 FEL At top prod. Interval reported below At total Depth						10. Field and Pool, or Exploratory Norkota 19 Fed 3 9. API Well No. 30-015-34424 S1					
14. Date Spudded 1/1/2006						15. Date T.D. Reached 1/16/06					
16. Date Completed 2/3/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						17. Elevations (DR, RKB, RT, GL)* 3122'					
18. Total Depth: MD 7437' TVD						19. Plug Back T.D.: MD 7388' TVI					
20. Depth Bridge Plug Set: MD TVI						21. Type Electric & Other Mechanical Logs Run (Submit copy of each)					
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						23. Casing and Liner Record (Report all strings set in well)					
24. Tubing Record						25. Producing Intervals					
26. Perforation Record						27. Acid, Fracture, Treatment, Cement Squeeze, Etc.					
28. Production - Interval A						28a. Production - Interval B					

(See instructions and spaces for additional data on reverse side)

RECEIVED

MAR 01 2006

OCD-ARTESIA

ACCEPTED FOR RECORD

FEB 28 2006

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Bell Canyon Cherry Canyon Brushy Canyon Bone Springs LS	3494' 4312' 5619' 7216'

Additional remarks (include plugging procedure):

MIRU PU. RIH w/bit, DC's, & tbg to DV @ 3561'. Drill out DV & RIH to PBTD @ 7388'. Circ hole w/2% KCl. Spot 1500 gal 10% acetic acid. POOH. RU WL & ran CBL from 7388-5000'. Perf L. Brushy Canyon 7152-75'; (3SPF) 46 holes. Frac down csg w/120,000# 16/30 Ottawa & RC. Flowed back. RIH w/tbg & tagged sand @ 7188'. Rev out to 7388'. POOH. RIH w/prod tbg, pump & rods.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Stephanie A. Ysasaga

Title

Sr. Staff Engineering Technician

Signature

Date

2/22/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

January 20, 2006

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Re: Norkota "19" Fed #3
Section 19, T-23 S, R-30-E
Eddy County, New Mexico

Attention: Bill Dougherty

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

121' - 3/4°	2907' - 2 1/4°	4871' - 1 1/2°
429' - 1/2°	3219' - 4 1/2°	5338' - 1°
694' - 1/4°	3252' - 4 1/2°	5774' - 1/2°
1116' - 1/2°	3397' - 3 3/4°	6212' - 1 1/4°
1585' - 1/2°	3555' - 2 1/4°	6684' - 1°
2034' - 1°	3992' - 2 1/4°	7134' - 1 1/2°
2470' - 1°	4430' - 1 1/2°	7427' - 1°

Sincerely,

Gary W Chappell
Contracts Manager

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 20th day of January, 2006 by Gary W Chappell.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC