Form 3160-5

## **UNITED STATES**

OCD-ARTESIA

**FORM APROVED** 

(August 1999)	DEPARTMENT OF THE INTERIOR						OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000					
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an						ı	5. Lease Serial No.					
							NM0418220-A					
abandoned well. Use Form 3160-3 (APD) for such proposals							6. If Indian, Allottee or Tribe Name					
	SU	ВМІТ	T IN TRIPLICATE				7 Unit or CA Agrees	nont Name o	nd No	-		
1a. Type of Well	Попил По	- 14/-	II Day	·			7. Unit or CA Agreement Name and No.  8 Well Name and No.					
ra. Type of vven	Oil Well Gas	s Wel	Ⅱ ∐ Other									
Name of Operator     DEVON ENERGY PRODUCTION COMPANY, LP							9. API Well No.					
												<ol><li>Address and Te</li></ol>
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802							10. Field and Pool, or Exploratory					
4. Location of Well (Report location clearly and in accordance with Federal requirements)*							Ingle Wells; Delaware					
Lot J Sec 27-T23S-R31E							12. County or Parish 13. State					
19	80' FSL & 1980' FEL						Eddy NM					
TYPE OS	SUBMISSION J	PPR	OPRIATE BOX(s) TO IN			ACTION	OR OTHER DATA					
			Acidize	Deepen			n (Start/Resume)	Water SI	hut-Off			
Notice of Intent			Alter Casing Fracture Treat Reclai				ation Well Integrity					
Subsequent Report			Casing Repair	New Construction	_	Recomple		Other D	rilling			
Final Aband	donment Notice	ļ				Temporar Water Dis	arily Abandon Operations					
			Convert to Injection state all pertinent details, and give		ed date	of starting an	proposed work and approx					
			ce location and measured and tru orts shall be filed within 30 days fo									
	shall be filed once testing has t is ready for final inspection)	een c	ompleted. Final Abandonment No	otices shall be filed only after all re-	quireme	ent, including r	eclamation, have been com	pleted, and the o	perator has	3		
determined that the site	is ready for innar inspection)											
02/02/06 MIRU.				•								
0210/06 TD 17 1/	2" hole @ 878'. Ran in	20 jt	s 13 3/8", 48#, H-40 ST&	C csg & set @ 878'. Cmt	lead w	v/620 sx 3	5/65 Poz C, tail w/300	sx CI "C". Ci	rc 150 s	x to res		
pit. WOC 24 hrs.										,		
_	w/rig pmp 1000 psi - o		0.51011.0011.1.55.1.70.0			040 054	OF OL O 4-11 (00)	3 00/40 D	0.01.			
02/18/06 1D 11" r res pit. WOC 24 h	_	96 jts	s 8 5/8" 32# J-55 LT&C cs	ig @ 4305". Omt 1st stag	e w/10	040 SX 35/	65 Class C, tall W/300	) SX 60/40 Po	z C. Circ	5 88 SX 10		
02/19/06 Tst csg										1		
02/25/06 TD 7 7/8	3" hole @ 8245'. Ran in	180	jts 5 1/2", 17# & 15.5#, J	-55 LT&C csg set @ 8245	t. Cm	it lead w/3	30 sx 35/65 Poz C, ta	il w/600 sx C	i C". Circ	39 sx		
	nd stage w/400 sx 35/6	5 Poz	z C, tail w/200 sx Class C.	Circ 22 sx to pit . WOC	24 hrs	S.						
02/26/06 Rig rls.							AAAEDTED EG					
						F	ACCEPTED FO	OR RECC	ן טאנ			
RECEIVED									7			
			MAD AR	2006			I MAD C	2000				
MAR 0 8 2006							MAR - 6	ZUUb				
			OBJEMEN	TEMA .		1	1	_	1 !	. 1		

ACCEPTED FOR RECORD							
	]						
MAR - 6 2006							
acs	<i>\</i>						
ALEXIS C. SWOBODA							
PETROLEUM ENGINEER							

Signed	Name Title	Stephanie A. Ysasaga Sr. Staff Engineering Technician Date	<u>2/27/2006</u>
(This space for Federal or State office Approved by Conditions of approval, if any:	e use) Title	Date	