Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Concerning Operations Conducted On The Leased Land Or Portion Thereof Under \$150,000.00 Nationwide BLM Bond Number NM1693.

NMNM-96203 6. If Indian, Allottee or Tribe Name

SUBMIT IN TR	7. If Unit or C	CA/Agreement, Name and/or No.					
1. Type of Well							
Oil Well Gas Well Other					e and No.		
2. Name of Operator					Milagro 34 Federal #1		
Mewbourne Oil Company 14	9. API Well						
3a. Address	3b. Phone No. (include area code)		30-015-3460	09			
DO D 6270 H-bl- NM 00	ENE 202 ENNE	05-303-5005 RECEIVED		10. Field and Pool, or Exploratory Area			
PO Box 5270 Hobbs, NM 88 4. Location of Well (Footage, Sec.,	505-393-5905	112021		orrow 73960			
4. Location of well (rootage, Sec.,		MAR 0 1 2006	11. County or				
660' FNL & 990' FEL Unit A Sec 34-T22S-R26E		•	OCD-WHIESIA		Eddy County, NM		
12. CHECK AP	PROPRIATE BOX(ES) TO I	NDICATE NA	TURE OF NOTICE,				
TYPE OF SUBMISSION			TYPE OF ACTION	ACTION			
_	Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off		
☑ Notice of Intent	✓ Alter Casing	Fracture Treat	Reclamation	Ĺ	Well Integrity		
—	Casing Repair	New Constructi		Ē	Other		
Subsequent Report	Change Plans	Plug and Aband		. 1	_ Other		
Final Abandonment Notice		Ξ ~	= ' '				
That Abandonment Notice	Convert to Injection	Plug Back	Water Disposa	.1			
Mewbourne Oil Company receive follows: 17 1/2" from 0 to 600'. Fresh 12 1/4" from 600' to 5100'. Brine This well was applied for a devia 8 3/4" from 5100' to 12000'. Cut If you have any question, please of	n water. Run 13 3/8" 48# H40 ca e water. Run 9 5/8" 40# N80/J55 ted wellbore. MOC will drill a v Brine/Mud. Run 5 1/2" 17# P11	asing. Cement casing. Cement vertical well from 0/N80 casing. C	to surface. to surface. top to bottom with a tot	al depth of 12000			
14. 1 hereby certify that the foregoin Name (PrintedlTyped) Kristi Green	Title	Hobbs Regulatory					
Signature Signature	1: Ohler	Date					
· · · · · · · · · · · · · · · · · · · ·	THIS SPACE FO	Patricinal after the decimal material after the control	02/21/06 R STATE OFFICE US	E			
Approved by (Signature)	ARREST TO A CONTRACTOR ALL CONTRACTOR CONTRACTOR	4.44	Name				
		ot warrant or			Date ENGINEE		
Mewbourne Oil Compa Terms, Conditions, Stip	subject lease			FEB 27 2006			
Concerning Operations	Conducted On The Lease	. e for any per	son knowingly and willfull its jurisdiction.	y to make to any de	epartment or agency of the United		

02/21/2006 11:14

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MOC HOBBS

orm 3160-5 September 2901) SUND Do not use to abandoned v	FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004 5. Lease Spriul No. NMNM-96203 V 6. If Indian, Allottee or Tribe Name			
SUBMITINT	RIPLICATE - Other Instru			7. If Unit or CA/Agreement, Name and/or No.
i. Type of Well Oil Well Gas Well	8. Woll Name and No.			
2. Name of Operator	Milagro 34 Federal #1			
14944				9. API Well No.
Bu. Address 3b. Phone No			e area edde)	30-015-34609
PO Box 5270 Hobbs, NM	38240	505-393-5905	MAR 0 1 7006	10. Field and Paol, or Exploratory Area
Logation of Well (Foolpge, Se	c., T. R., M., or Survey Description)	DOU-MATERIA	Carlsbad Morrow 73960
660' FNL & 990' FEL Unit	Eddy County, NM			
			DE OFMOTICE DI	
12. CHECK A	PPROPRIATE BOX(ES) TO			PORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION				
Natice of Intent	Acidize Alter Casing Casing Repair	Occpen Fracture Treat New Construction	Production (Start Reclamation Recomplete	Resume) Water Shut-Off Well Integrity Other
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Aba	andon
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
If the proposal is to deepen di Attach the Bond under which following completion of the i testing has been completed, i determined that the site is read	rectionally of recomplete nonzental in the work will be performed or pro involved operations. If the operation Final Ahandonment Notices shall be dy for final inspection.)	ily, give substitute incadivide the Bond No. on fill results in a multiple con c flied only after all requ	er further review MOC	ny proposed work and approximate duration therece vertical depths of all pertinent markers and zones ed subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed oner nation, have been completed, and the operator has a would like to change the casing design as
17 1/2" from 0 to 600". Fr 12 1/4" from 600' to 5100', Br	csh water. Run 13 3/8" 48# H40 ine water. Run 9 5/8" 40# N80/J	surface.	casing deprivation	
This well was applied for a dev	vinted wellbore. MOC will drill	a vertical well from to	to bottom with a total	depth of 12000'.
	Cut Brine/Mud. Run 5 1/2" 17# 1			•
If you have any question, pleas	se call Frosty Lathan at (505) 393	3-5905.		
14. I hereby certify that the foreg Name (PrintedIT) year)	ning is true and correct			
Kristi Green			obbs Regulatory	
Signature House	ite green	Date (02/21/06	
	THIS SPACE F	OR FEDERAL OR	STATE OFFICE USE	
Approved by (Signature)	alexin C. Swo		Name ALEXIS C. S	SWOBODITION PETR. ENGINEER
Conditions of approval, if any cortify that the applicant holds I which would entitle the applicant	are attached. Approval of this notice egal or equitable title to those right to conduct operations thereon.	ce does not warrant or its in the subject losse	Office	2/21/06