Office:	of New Mexico	Form C-103
<u>District I</u> Energy, Minera	ls and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-015-34622
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410	th St. Francis Dr.	STATE FEE
District IV Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D		į
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.)	ORM C-101) FOR SUCH	Pardue -B-, 8808 JV-P
1. Type of Well: Oil Well Gas Well Other		8. Well Number 5
2. Name of Operator	BEOEWED.	9. OGRID Number
BTA Oil Producers	RECEIVED	003002
3. Address of Operator	MAR 0 1 2006	10. Pool name or Wildcat
104 S. Pecos, Midland, TX 79701	OCU-MITTEBIA	Loving; Brushy Canyon, East 40350
1. West Education		
Unit Letter <u>K</u> : <u>2310</u> feet from t		2220 feet from the west line
Section 11 Township	<u> </u>	NMPM Lea County
11. Elevation (Show 2987)	whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure		The wind in the extremely seemed as
Pit type Depth to Groundwater Distance from	nearest fresh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDO		
TEMPORARILY ABANDON CHANGE PLANS	☐ COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT	TJOB 🔲
OTHER: Amend APD/Permit	☑ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.	-	
DTA would like to arroad the feetener for the surface leading and levitude ADD 1 1 2/16/2006 MI		
BTA would like to amend the footages for the surface location as submitted in our APD and approved on 2/16/2006. The calls were transposed and should read:		
cuits were dunsposed and should read.		
2310' FSL & 2220' FWL.		
The C-102, as submitted, is correct.		
With the original electronic filing APD, BTA erroneously marked that this operation would be a closed loop system.		
It will not be. The liner will be synthetic, 12 r	nil. The pit volume will be 4300	bbls. Description would be a closed loop system.
		The state of the s
		/¿
		0 E 0 E 0 E 0 E 0 E 0 E 0 E 0 E 0 E 0 E
		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will/be constructed or closed according to NMOC	D guidelines 🛛 a general permit 🦳	or and delici. I further certify that any pit or below-
SIGNATURE IGH AMAKAA	TITLE Regulatory Adminis	
Type or print name Pam Inskeep For State Use Only	E-mail address: pinskeep@bt	aoil.com Telephone No. (432) 682-3753
For State Use Only		MAR 0 3 2006
APPROVED BY: FOR RECORDS ONLY	TITLE	DATE -
Conditions of Approval (if any):		