

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

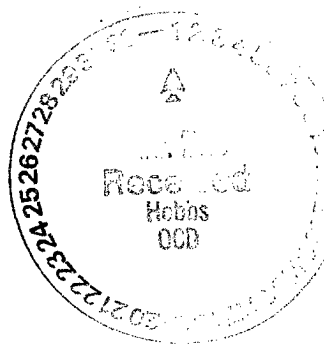
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26232
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. K-3271
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name JAMES A
4. Well Location Unit Letter <u>P</u> : 500 feet from the <u>SOUTH</u> line and 660 feet from the <u>EAST</u> line Section <u>2</u> Township <u>22-S</u> Range <u>30-E</u> NMPM County <u>EDDY</u>		8. Well Number 007
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3223' GL		9. OGRID Number 217817
		10. Pool name or Wildcat CABIN LAKE - DELAWARE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: REPAIR DOWNHOLE FAILURE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
SEE ATTACHED DAILY SUMMARY. REPAIR DOWNHOLE FAILURE



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas TITLE Regulatory Assistant DATE 02/27/2006  
Type or print name Gay Thomas E-mail address: Gay.Thomas@conocophillips.com Telephone No. (432)368-1217  
(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

Well Name: JAMES A 07

Job Type: REPAIR DOWNHOLE FAILURE

API/Bottom Hole UWI 300152623200	Field Name DISTRICT - CAPROCK SUB-DIS	Area MALJAMAR	County Eddy	State/Province New Mexico	Operator CONOCOPHILLIPS	License No.
Original KB Elevation (ft) 3,232.00	Ground Elevation (ft) 3,223.00	KB-Casing Flange Distance (ft) 3,232.00	KB-Tubing Head Distance (ft) 3,232.00	Spud Date 12/11/1989	Rig Release Date 5/1/1995 4:00:00 PM	

Start Date	Last 24hr Sum	Day Total	Cum Cost
5/17/2005 07:00	Arrive on location, hold safety meeting. MIRU Pool WS DD unit. RU pump truck ND wellhead, NU BOP, RD pump truck, RU spool truck & POOH w/tubing & ESP. Found hole in 2 7/8" tubing on 1st jt above ESP, caused by external corrosion between cable and tubing (probably caused by galvanic action). Hole was approximately 2' above pigtail splice. Approximately 200' of galvanize coated cable will have to be replaced due to corrosion of armor. Motor was also grounded. Laid down pump, seal section, motor and Cavens desander on hotshot truck & sent in for service. POOH w/ 5 jts 2 7/8" tail pipe attached to desander and found approximately 5 feet of sand inside.		
5/18/2005 07:00	Arrive on location, hold safety meeting. Wait on Centrilift to evaluate pump, found pump to unrepairable. RIH w/tubing & RDMO. Decisions on replacement pump will have to be made.		
6/30/2005 07:00	Arrive on location, hold safety meeting. MIRU Pool WS DD unit. RU Tuboscope & scan tubing OOH found 223 yellow band, 9 blue band, 1 green band and 7 red band jts. RD tuboscope, PU and assemble Centrilift pump close well in SDFN.		
7/1/2005 07:00	Arrive on location, hold safety meeting. RIH w/6 jts bull plugged desander tail pipe attached to pump. RU BJ Centrilift spooling truck, attach cable to ESP & run pump in hole. Ran approx. 12 stands and hydraulic pump on spooler engine split open. Hotshot new pump to location from Odessa and installed and found additional problems on spooler unit. Shut down job for weekend.		
7/5/2005 07:00	Centrilift worked on spool trailer over the weekend and swapped out spool trailer. Arrive on location, hold safety meeting. Finish running ESP and remainder of tubing (201jts). RU pump truck & ND BOP, NU well head. 1:00PM, Connect ESP to to junction box remove LOTO lock & test run pump. Changed rotation on motor twice, well pumped up At 5:15 pm. SDFN		
7/6/2005 07:00	RDMO		