

OCD-ARTESIA

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter M : 990 Feet From The SOUTH Line and 660 Feet From The

WEST Line Section 21 Township 17-S Range 31-E

5. Lease Designation and Serial No.
NM-98122

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
SKELLY UNIT
9519. API Well No.
30-015-3243610. Field and Pool, Exploratory Area
CEDAR LAKE NORTH MORROW11. County or Parish, State
EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ OTHER: CLEAN OUT & JET FLUID
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PBTD WAS DETERMINED TO BE 23' ABOVE THE EXISTING PERFS. A FLOWING FL WAS IDENTIFIED TO EXIST 9000' FROM SURFACE WHICH CORRELATES TO 1150 PSI BACK PRESSURE REDUCING INFLOW PERFORMANCE. THE GOAL OF THIS WORKOVER IS TO CLEAN OUT THE FRAC SAND COVERING EXISTING PERFS & ELIMINATE EXISTING BACK PRESSURE FLUID RESTRICTION.

2-20-06: WAIT ON MOTOR.

2-21-06: CHANGED MOTOR. TOH W/COIL TBG. FLOWING TO TEST TANK. TIH W/COIL TBG. PUMP 1/8 BPM FLUID 250 SCF N2 @ END OF TBG. PRESS-2000#. USED 100 BBLs 4% KCL & RECVD 28 1/2 BBLs.

2-22-06: FLOW BACK ON WELL. SWITCHED DN SALES LINE. TBG-50#. CHOKE 17/64 GAS RATE 160 MCFPD. LINE PRESSURE #36. LINES RELEASED. FINAL REPORT

ACCEPTED FOR RECORD

MAR - 9 2006

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Pinkerton* TITLE Regulatory Specialist DATE 3/3/2006

TYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.