

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MARBOB ENERGY CORPORATION PO BOX 227 ARTESIA, NM 88211-0227		² OGRID Number 14049
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-33816	⁵ Pool Name GRBG JACKSON SR Q GRBG SA	⁶ Pool Code 28509
⁷ Property Code 6497	⁸ Property Name BURCH KEELY UNIT	⁹ Well Number 379

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	19	17S	30E		660	NORTH	2559	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 2/2/06	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34019	CONOCO PHILLIPS CO. 4001 PENBROOK ODESSA, TX 79762	1269110	O	BKU CENTRAL TANK BATTERY J-24-T17S-R29E
34019	SAME AS ABOVE	2813232	O	BKU SATELLITE E TANK BATTERY N-23-T17S-R29E
36785	DUKE ENERGY FIELD SVCS PO BOX 50020 MIDLAND, TX 79710-0020	2813486	G	BKU SATELLITE B GAS METER
				RECEIVED FEB 17 2006

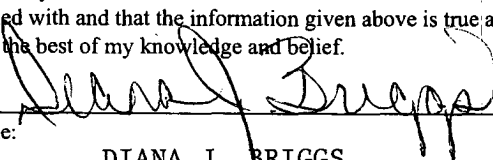
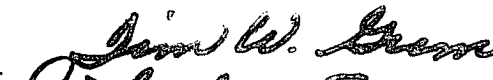
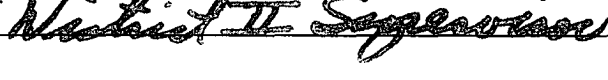
IV. Produced Water

²³ POD 1269150	²⁴ POD ULSTR Location and Description BKU CENTRAL TANK BATTERY
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V. Well Completion Data

²⁵ Spud Date 11/23/05	²⁶ Ready Date 2/1/06	²⁷ TD 4710'	²⁸ PBTD 4687'	²⁹ Perforations 4193'-4515'	³⁰ DHC, MC
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 8 5/8"	³³ Depth Set 393'	³⁴ Sacks Cement 300 SX, CIRC		
7 7/8"	5 1/2"	4716'	1010 SX, CIRC		
	2 7/8"	4592'			

VI. Well Test Data

³⁵ Date New Oil 2/2/06	³⁶ Gas Delivery Date 2/2/06	³⁷ Test Date 2/3/06	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 68	⁴³ Water 163	⁴⁴ Gas 59	⁴⁵ AOF	⁴⁶ Test Method P
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION  Approved by: 		
Printed name: DIANA J. BRIGGS			Title:		
Title: PRODUCTION ANALYST			Approval Date: FEB 17 2006		
E-mail Address: PRODUCTION@MARBOB.COM					
Date: 2/16/06		Phone: (505) 748-3303			