District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

1000 Rio Brazos	Rd. Az	tec. NM 874	0		il Conservati						propriate District Office 5 Copie	
District IV	20 South St.		ſ .				•					
1220 S. St. Franc	-	•			Santa Fe, N						AMENDED REPORT	
1	I		UEST FO	<u>)R ALI</u>	OWABLE	AND AUT	<u>THOF</u>			TRANS	PORT	
Operator no			PORATIO	J	•		- 1	² OGRID Number				
PO BOX				ŀ	³ Reason for Filing Code/ Effective Date							
ARTESI		M 882	1-0227						N	W		
⁴ API Numbe			Pool Name						6	Pool Code		
30 - 0 15-3					ERY; MORRO	ROW (GAS)				74640		
⁷ Property Co 35056		•	Property Nar		'EM HIGH	EEDEDAI			"	Well Num	ber 1	
II. 10 Su		Location		IIANG	EM HIGH	PEDERAL					1	
Ul or lot no.	Section	n Towns	nip Range	Lot.Idn	Feet from the	North/South	Line	Feet from th	e Eas	t/West line	County	
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11 Bo	ttom l	Hole Loc										
UL or lot no.	Section	n Towns	ip Range	Lot Idn	Feet from the	North/South	h line	Feet from th	e Eas	t/West line	County	
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12 Lse Code	13 Pro	ducing Metho		onnection	¹⁵ C-129 Pern	nit Number	¹⁶ C	-129 Effectiv	e Date	¹⁷ C-	129 Expiration Date	
F		Code F	2/14	706							•	
III. Oil a	nd G											
18 Transpor		¹⁹ Transporter Name				POD	²¹ O/0	3	22]	POD ULS	FR Location	
OGRID			and Addre	SS						and Desc		
209700		BP AMERICA PROD CO			, [1 0 1			TANK BATTERY			
207700			TLAKE PI		4.550	В			B-35-T19S-R25E			
		HOUSTO		7079								
151618	3		RISE FIE	LD SVC	is		G	SAME				
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IV. Prod	uced	Water			Sections Sections Const.	en de la composition		- Markette				
					and Description							
²³ POD		**]	OD ULSTR	Location	and Description	1						
²³ POD		[**]		Location	and Description	ı						
V. Well (Comp		SAME									
		letion Da	SAME		²⁷ TD	28 PBTL)	²⁹ Perfor	ations		³⁰ DHC, MC	
V. Well (25 Spud Da 11/21/	te 05	letion Da 26 Res	SAME ta dy Date 3/06		²⁷ TD 9920'	²⁸ PBT I 9565	5 1	9431 '- 95			³⁰ DHC, MC	
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V. Well (25 Spud Da 11/21/ 31 Ho	05 ole Size	eletion Da 26 Res	SAME ta dy Date 3/06 32 Casing	g & Tubin	²⁷ TD 9920 '	²⁸ PBTL 9565 ³³ De	pth Set	9431 '- 95	542 †			
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