State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Date:

02/01/06

Phone:

505-393-5905

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office

District IV 1220 S. St. Franc	is Dr., Sai				Santa Fe, N		тцо	DI7ATION	v TO TI	_	AMENDED REPOR'	
1 Operator na	Address	UWABLE	ANDAU	Ino	RIZATION TO TRANSPORT ² OGRID Number 14744							
PO Box 5270	p,				3			<u></u>				
Hobbs, NM					Reason for Fil			ling Code/ Effective Date				
4		[5 ₇₀]	Name							lew Well		
⁴ API Numbe	Pool	East Dustan E	Flat Mayrow			Pod	⁶ Pool Code 73320					
30 - 015 - 3 7 Property Co	8 Proc	East Burton F	Flat Morrow			9 Wa	9 Well Number					
		perty Nam	Browning 9	g 9 Federal				1				
II. 10 Sur		Township	Range	Lot.Idn	Foot from the	North/Sou	th I inc	Feet from the	Fact/W	est line	County	
M M			20S 29E		1150'		S S		1	N CSt IIIC	Eddy	
11 Ros	ttom H	l ole Locatio	<u> </u>		<u> </u>				<u> </u>			
UL or lot no.				Lot Idn Feet from		North/South line		Feet from the Eas		ast/West line County		
12 Lse Code		oducing	- 1		¹⁵ C-129 Per	rmit Number	16 (C-129 Effective	e Date	¹⁷ C-12	29 Expiration Date	
F	I I	od Code	Connection Date 01/20/06					.,				
		Transpor			1 20		11 -				18-18-18-18-18-18-18-18-18-18-18-18-18-1	
18 Transporter OGRID			¹⁹ Transporter Name and Address			²⁰ POD ²¹ O			²² POD ULSTR Location and Description			
151618				rise Field Service			G		Sec 9-T20S-R29E			
	PO Box 4503 Houston, TX 77210											
232523						O			Se	Sec 9-T20S-R29E		
PO Box 87788 Houston, TX 77287												
IV. Produced Water										RECEIVED		
IV. Prod ²³ POD	uced V		LUCTO	Logotion	and Descripti					FEB	0 6 2006	
		FOI	JULSIK	Location	and Descripti	VII				QCU-	ARTESIA:	
		etion Data		γ				·			····	
²⁵ Spud Da	pud Date 26		⁶ Ready Date		²⁷ TD		²⁸ PBTD		ations	ns ³⁰ DHC, MC		
11/28/05	<u> </u>	01/20/0			11800'	11719		11412'-1	548'	24		
31 Hole Size			³² Casing & Tubing S						³⁴ Sacks Cement			
2				323'			600					
17 ½"			13 3/4"			1150'			1050			
12 1/4"			9 5%1'			3200'			1330			
8		5 ½"			11800'			2500				
	2 1/6"					11096'						
VI. Well Tes	 			1		γ			· ————————————————————————————————————			
35 Date New Oil 36 Ga 01/20/06			- 1		Test Date 02/03/06	³⁸ Test Length 24		n 39 ·	³⁹ Tbg. Pressure 485		⁴⁰ Csg. Pressure NA	
⁴¹ Choke Siz 48/64	⁴¹ Choke Size 48/64		⁴² Oil 43		³ Water 56		⁴⁴ Gas 924		⁴⁵ AOF		⁴⁶ Test Method Sold	
⁴⁷ I hereby certify complied with an	y that the	rules of the Oil	Conservation	on Division	n have been	201		OIL CONSE	RVATION I	DIVISION		
best of my know			I VOIT AUUVE I	o uuc and	complete to the	V		A	1800	Q1		
Signature:		,				Approved by:		- A	a esto		en .	
Printed name: Kristi Green	K	11ti	que	<u>~</u>	<u> </u>	Title:	M	Mid		Sy	en in	
Title:						Approval Date:			FFR 0 6 2006			

Site Facility Diagram

Mewbourne Oil Company Browning 9 Federal #1 API 30-015-34398 Lease #NM-0556290

1150' FSL & 990' FWL Sec 9-T20S-R29E Eddy Co., NM

Site Security Plan at 701 S. Cecil Hobbs, NM 88240

During Production operations valve 1 is open and valve 2 is closed and sealed. During hauling operations valve 1 is closed and valve 2 is open.

