Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR OCD-ARTESIA BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM 54865

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well			RECEIVED	Parkway D	Parkway Delaware Unit		
Oil Well Gas Well Other				8. Well Nan	8. Well Name and No.		
2. Name of Operator MAR 1 4 2006				PDU 706			
St. Mary Land & Exploration Company 3a. Address 3b. Phone No. (include area co							
· ·			iae area coae)		30-015-34408 10. Field and Pool, or Exploratory Area		
580 Westlake Park Blvd., #600, Houston, TX 77079 [281-677-2772] 4. Location of Well (Footage, Sec., T, R., M., or Survey Description)					Parkway Delaware 49625		
1980' FNL & 430' FEL; Sec. 35, T19S, R29E UL:H					11. County or Parish, State Eddy		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RI					OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION							
□ Notice of Intent □ Subsequent Report □ Final Abandonment Notice	Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily			Abandon	Water Shut-Off Well Integrity Other Spud; Surface Prod Casing	ce and	
Attach the Bond under which the following completion of the investing has been completed. Fin determined that the site is ready 01-02-06 Spud 12 1/4" hole @ 3 01-02-06 Ran 10 jts 48# J-55 13 Pumped 200sx 35/65 0 01-06-06 Ran 37 jts 32.2# H-40 Circ 280sx C Lead 11.	extionally or recomplete horizontally be work will be performed or provolved operations. If the operation al Abandonment Notices shall be for final inspection.) :00 AM 3/8" casing to 411'. C Lead 12.8ppg, 150sx C 14.8ppg 75/8" casing to 1525'. 9ppg, 200sx C 14.8ppg Tail, ci	y, give subsurface location the Bond No. on it results in a multiple confiled only after all recomp Tail, topped 400	tions and measured and ile with BLM/BIA. Re- proposed or recompleti nuirements, including re-	I true vertical depti quired subsequent on in a new intervi eclamation, have b	ns of all pertinent markers a reports shall be filed with al, a Form 3160-4 shall be een completed, and the op	ind zones. In 30 days filed once	
01-08-06 Ran 84 jts 23# J-55 7* Cmt'd 1st stage 150sx	casing to 3178'. C Lead 11.9ppg, 115sx C 14.8	ppg Tail, 2nd stage	120sx C Lead 11.8pp	g, 75sc C Tail, ci	irc 41sx to surface		
01-12-06 Ran 114 jts 10.5# J-55 4 1/2" casing to 4595'. Cmt'd 200sx C Lead 11.9ppg, 100sx C Tail 13.0ppg, circ 40sx to pits				ACCEPTE MAR	D FOR RECORD		
14. 1 hereby certify that the foregoing is true and correct Name (PrintedlTyped)				N(A)	aca	+==	
Marcie St. Germain		Title Production Tech		ALEXIS C. SWOBODA PETROLEUM ENGINEER			
Signature Marcie	St Germain	Date	3-6-06				
	THIS SPACE F	OR FEDERAL OF	R STATE OFFICE	JSE			
Approved by (Signature)			Name (Printed/Typed)		Title		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					Date		
Title 18 U.S.C. Section 1001 and T States any false, fictitious or fraudu				fully to make to an	y department or agency of	the United	