

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MARBOB ENERGY CORPORATION PO BOX 227 ARTESIA, NM 88211-0227		² OGRID Number 14049
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-34462	⁵ Pool Name RED LAKE; GLORIETA-YESO, NE	⁶ Pool Code 96836
⁷ Property Code 32848	⁸ Property Name OD FEDERAL	⁹ Well Number 3

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	34	17S	27E		990	SOUTH	2310	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 2/9/06	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
209700	BP AMERICA PROD CO 501 WESTLAKE PK, STE 4. HOUSTON, TX 77079	4000354	O	OD FEDERAL #1 TANK BATTERY O-34-T17S-R27E
36785	DUKE ENERGY FIELD SVCS PO BOX 50020 MIDLAND, TX 79710-0020	4000353	G	SAME
				RECEIVED FEB 17 2006 MCD-ARTESIA

IV. Produced Water

²³ POD 4000355	²⁴ POD ULSTR Location and Description SAME
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, MC
1/20/06	2/8/06	3518'	3500'	3060'-3270'	
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12 1/4"	8 5/8"	371'	400 SX, CIRC		
7 7/8"	5 1/2"	3518'	650 SX, CIRC		
	2 7/8"	3334'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
2/9/06	2/9/06	2/12/06	24 HRS.		
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
	56	435	170		P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

DIANA J. BRIGGS

Title:

PRODUCTION ANALYST

E-mail Address:

PRODUCTION@MARBOB.COM

Date:

2/16/06

Phone:

(505) 748-3303

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

FEB 17 2006