N.M. Oil Cons. DIV-Dist. 2

Form 3160-5 (April 2004)

UNITEDSTATES V. Grand Avenue DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT (88210

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS				NM 111398	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian	, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1 Type of Well				-	
Oil Well Gas Well Other				8. Well Name and No.	
2. Name of Operator Yates Energy Corporation RECEIVED				North Hess Federal "23" #1 9. API Well No.	
3a. Address 3b. Phone No. (include Pret code) 006				30-015-34509	
P. O. Box 2323, roswell, New M.	505-623-4935 CUPARTESIA		10. Field and Pool, or Exploratory Area Hess Morrow East		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1550' FSL & 860' FEL of Sec. 23, T-23S, R-23E				11. County or Parish, State	
1550 102 to 000 1 115 01 500 25, 1-255, 12 252				Eddy, I	New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. R				EPORT OR	OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION					
					Water Shut-Off
Notice of Intent	Alter Casing	Deepen Fracture Treat	Production (Sta	avkesune)	Well Integrity
Subsequent Report	Casing Repair	New Construction			Other weekly drilling
Final Abandonment Notice	Change Plans Plug and Abandon Temporarily			oandon	
	Convert to Injection	Plug Back	Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Week of February 5, 2006 - February 12, 2006. Drilled from 8771' to 10,000'. Formation Shale and Lime, @10,000' 20% lime, 20% shale, 60% sand Deviation survey @8993' 2 1/4 degree; @9281' 2 degrees; @9464' 2 degrees. DST No. 3 7143' to 7210' (Wolfcamp) (see attached copy of test) Gas to surface in 1 hour and 45 minutes with 1' - 2' flare, estimated rate 4.6 Circulate samples at 9098'; @9943'; circulate out drilling break from 9963' to 9983'.					
Name (Printed/Typed)					
Sheryl L. Jonas			Title Agent for Yates Energy Corporation		
Signature Allu	13. Jone			3/07/2006	
ACCEPTED FTHIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	DAVID E CLAR		Title	ľ	Date
Conditions of approval, if any sare attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office		
Title 18 U.S.C. Section 1001 and Title 13 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictivious or its indicate in the presentations as to any matter within its jurisdiction.					

(Instructions on page 2)