

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-ARTESIAFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address

P.O. Box 50250 Midland, TX 79710-0250

3a. Phone No. (include area code)

192463
432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 760 FSL 810 FWL SWSW(M)

At top prod. interval reported below

At total depth

14. Date Spudded

12/22/05

15. Date T.D. Reached

1/23/06

16. Date Completed

☒ D & A

1/25/06

☐ Ready to Prod.

18. Total Depth: MD

TVD

8990'

19. Plug Back T.D.: MD

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CZDL/SL/DLL/MLL/CNL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	430'	---	1000		Surf-Circ	N/A
12-1/4"	9-5/8"	36#	0	1825'	---	1000		Surf-Circ	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
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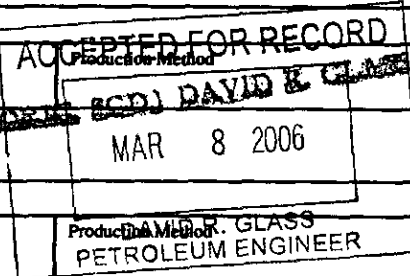
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

(See instructions and spaces for additional data on reverse side)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RECEIVED 2006 SEP -7 AM 9:10 OFFICE OF THE ATTORNEY GENERAL				Wolfcamp	5848'
				Strawn	8150'
				Atoka	8424'
				Morrow	8606'

32. Additional remarks (include plugging procedure):

50sx C1 H @ 8655-8505'. 65sx C1 H @ 8000-7800'. 30sx C1 C @ 4000-3900'. 30sx C1 C @ 1878-1775. WOC-Tag cmt @ 1796'. 30sx C1 C @ 480-380'. 30sx C1 C @ 60'-Surface.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 3/1/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Dry Hole

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

760 FSL 810 FWL SWSW(M) Sec 5 T17S R27E

5. Lease Serial No.

LC-028375-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Vision #1

Federal

9. API Well No.

30-015-34054

10. Field and Pool, or Exploratory Area

Undsg. Crow Flats Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Spud. Set

Casing, Cement &

Plug

- 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)**

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OCD-ARTESIA

See Attached

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

3/1/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **DAVID R. STEWART**

REGULATORY ENGINEER

Date **MAR 08 2006**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Site: 12/23/2005 Daily Operations Report

Supervisor 1: RICK MESSENGER

TART MOTORS; MIX SPUD MUD;

RE-SPUD INSPECTION;

RLG. FROM 40' TO 188'; LOST TOTAL RETURNS;

IIX & PUMP HI-VIS, LCM SWEEP, STILL NO RETURNS;

RLG. FROM 188' TO 430' WITH NO RETURNS; TD'ED 17 1/2" HOLE @ 8:30PM, 12/22/2006, MST; @ 430';

UMP HI VIS LCM SWEEP;

OOH TO RUN CASING;

IJ CASING CREW & PU MACHINE;

IAN 10 JTS. OF 13 3/8", 48", H-40, ST&C CASING SET @ 430'; RD CASING CREW & PU MACHINE;

IJ HOWCO, & CEMENT WITH 50# OF FRAC GEL FOLLOWED WITH 150 SACKS THIXATROPIC CEMENT, 1
LOCSE; TAILED WITH 250 SACKS CLASS "C" + 2% CACL2; DID NOT REGAIN ANY RETURNS; CONTACT
V.O.C.;

Daily Operations Report

Date: 12/24/2005
Daily Operations Report
Supervisor 1: RICK MESSENGER
VOC ;
TH W/1" TBG. TAG TOC @ 130', HOWCO CEMENTED WITH 200 SACKS OF CLASS "C" + 2% CACL2, CIRC. 40 SACKS TO RESERVE PIT;
CUT OFF CONDUCTOR PIPE & WELD ON 13 5/8", 3K "A" SECTION; TEST WELD TO 500#, OK;
JU ANNULAR BOP AS DIVERTEWR SYSTEM;
JU 12 1/4" BIT & BHA & TH;
DRLG CEMENT;
TEST BOP & CASING TO 500#, OK;
DRLG CEMENT & PLUG; STARTED DRLG NEW FORMATION @ 01:45 CST, 12/24/2005;
DRLG. FROM 430' TO 447';
WLS @ 400' - 1";
DRLG. FROM 447' TO 541";

Daily Operations Report

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Daily Operations Report

2006 MAR -7 PM 9:10

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Date: 12/30/2005

Daily Operations Report

Supervisor 1: RICK MESSENGER

DRESS CASING; INSTALL 11", 5k "B" SECTION;

TEST "B" SECTION TO 1500#, OK;

NU 11". 5K BOP, USED AS 3K BOP;

MAN WELDING TESTED ALL MUD LINES FROM PUMPS, RAMS & FILL & CHOKE VALVES TO 500# & 3000#, TESTED OK, TESTED ANNULAR TO 500# & 1500#, TESTED ACCUMULATOR; ALL TESTED OK; BLM REP, PAUL SCHWARTZ WITNESSED TESTS;

INSTALL ROTATING HEAD BOWL;

PU BIT #3 & BHA;

RU LD MACHINE & PU 6" DCS; RD LD MACHINE;

TIH;

DRLG CEMENT, PLUG & FLOATS;

DRLG. NEW FORMATION @ 0130 AM, 12/30/2005, CST; DRLG FROM 1825' TO 1835';

TEST FORMATION TO 250# (11.5 PPG EMW); TEST OK;

DRLG FROM 1835' TO 1953';

Date: 12/31/2005

Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG FROM 1953 TO 2828, WITH 1/4 HR. RIG SERVICE & 3/4 HRS FOR 3 WLS & 3 HRS. FOR TOOH TO FIND WLS TOOL;

Date: 01/01/2006

Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG FROM 2828' TO 3385' WITH 1 1/2 HR. FOR 3 WLS'S;

Date: 01/02/2006

Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG FROM 3385' TO 4046' WITH 3/4 HR. WLS & 1/4 HR. RIG SERVICE;

Date: 01/03/2006

Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG. FROM 4046' TO 4678' WITH 1 HR. FOR 2 WLS; NO PROBLEMS;

Date: 01/04/2006

Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG. FROM 4678' TO 5218' WITH 1/2 HR. FOR WLS; NO PROBLEMS;

Date: 01/05/2006

Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG FROM 5218' TO 5360' WITH 3/4 HR. FOR 1 WLS; TOOH FOR BIT; TIH WITH NEW BIT & WASH 40' TO BOTTOM; DRLG. FROM 5360' TO 5585';

Date: 01/06/2006

Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG. FROM 5585' TO 6006' WITH 1/4 HR. OF RIG SERVICE, 1/2 HR. OF WLS. & 1/2 HR. OF INSTALLING ROT. HEAD ASSY;

Date: 01/07/2006

Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG. FROM 6006' TO 6429' WITH 3/4 HR. FOR 1 WLS;

Date: 01/08/2006

Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG. FROM 6429' TO 6888' WITH 1/2 HR. FOR 1 WLS;

Date: 01/09/2006

Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG. FROM 6888' TO 7311' WITH 1/2 HR. FOR 1 WLS ;STARTED LITE MUD UP @ 7000'; NO PROBLEMS

Date: 01/10/2006

Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG FROM 7311' TO 7577' WITH 3/4 HR. FOR WLS & 1/4 HR. FOR SERVICING RIG;

Date: 01/11/2006

Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG FROM 7577' TO 7770' WITH 1/4 HR. ON BOP DRILL; 1/4 HR. RIG SERVICE & 3/4 HR. FOR 1 WLS;

Date: 01/12/2006

Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG. FROM 7770' TO 7948'; WITH 1/4 HR. RIG SERVICE & 1 1/2 HR. OF WLS'S;

Date: 01/13/2006

Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG. FROM 7948' TO 8017' WITH 1/4 HR. FOR SERVICING RIG & 1/2 HR. FOR 1 WLS; TOOH, LD PACKED SHA, PUNEW BIT & 2 IBS'S @ 60' & 90', TIH; WASH TO BOTTOM; DRLG. FROM 8017' TO 8044';

Date: 01/14/2006

Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG. FROM 8044' TO 8079'; WITH 1/4 HR. RIG SERVICE & 1/2 HR. FOR 1 WLS;

Date: 01/15/2006

Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG. FROM 8214' TO 7378' WITH 2 3/4 HR. FOR 3 WLS'S;

Date: 01/16/2006

Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG. FROM 8386' TO 8520 WITH 1 1/4 HRS. FOR 2 WLS'S & 1/4 HR. OF RIG SERVICE;

Date: 01/17/2006

Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG. FROM 8520' TO 8609' WITH 1/4 HR. OF RIG SERVICE & 3/4 HR. FOR 1 WLS;

Daily Operations Report

Daily Operations Report

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Daily Operations Report

TOOH FOR 20 STD. SHORT TRIP:

THE

WLS @ 8980' - 4 3/4"

RU BAKER ATLAS & LOG WELL LOGGERS TD - 8989:

TH AFTER LOGS:

CIRC. & ROTATE & WAIT ON ORDERS:

Daily Operations Report

24 Hr Summary: CIRC. & ROTATING. WAITING FOR ORDERS W/ 1/4 HR. FOR SERVICING RIG:

Daily Operations Report

CIRC. & WOO:

SERVICE RIG:

TOOH;

TIH OPEN ENDED;

WAIT ON HOWCO:

SAFETY MEETING;

POOH, LDDP;

Daily Operations Report

HOWCO SET PLUG #2 (200') FROM 8000' TO 7800'; WITH 66 SKS CLASS "H" CEMENT:

HOWCO SET PLUG # 3 (100') FROM 4000' TO 3900'; WITH 30 SKS. OF CLASS "C" NEAT CEMENT;

HOWCO SET PLUG # 4 (100') FROM 1875' TO 1775'; CEMENTED WITH 30 SK. CLASS "C" + 2% $CaCl_2$;

NOC TO TAG TOC.

PU 15 JTS. DP. BTM. OF DP 480'

POOH LD ALL DP;

CUT OFF WELLHEADS:

HOWCO SET PLUG #8 (60') FROM 60' TO BTM. OF CELLAR; CEMENTED WITH 30 SKS. CLASS "C"; CIRC. 10 SKS TO RESERVE PIT;

10-11-68