Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

	WELL	. COMP	LETION C	R RE	COMPLE	TION RE	PORT	AND LO	G		5.	Lease Ser LC-028		-	
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25. Produ	cing Intervals		<u> </u>			26. Perfo	ration R	ecord						<del></del>	<del></del>
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27. Acid,	Fracture, Treat Depth Interval	ment, Cen	ent Squeeze	, Etc.	<del></del>			Amount and	1 Tune of 1	Material					
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50 sx cmt { Circle e 1. Electr 5. Sundr	Cl H @ 1796' mclosed attrical/Mechary Notice for a certify that	8655-85 30sx Cl achments: anical Logs (for plugging an	05'. 65sx C @ 480- I full set req'd) and cement veri	C1 H 380'.	@ 8000- 30sx C1 Geologic F 6. Core	C @ 60	3. DST Report 7. Other	4. Directional	Survey  able records (see attached	
50 sx cmt { Circle e 1. Electr 5. Sundr	Cl H @ 1796' Inclosed attrical/Mechary Notice for certify that lease print)	achments: anical Logs (for plugging at the foregoing David	05'. 65sx C @ 480- I full set req'd) Ind cement veri	C1 H 380'.	@ 8000- 30sx C1 Geologic F 6. Core	C @ 60	3. DST Report 7. Other	4. Directional	Survey	
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Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**OCD-ARTESIA** 

FORM APPROVED OMB NO. 1004-0135

6. If Indian, Allottee or Tribe Name

Expires: November 30, 2000

## 5. Lease Serial No.

LC-028375-B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use For	m 3160-3 (APD) foi	such proposals.		1		
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or N					
1. Type of Well Oil Well Gas Well X Other  2. Name of Operator OXY USA WTP Limited Partnership		3b. Phone No. (include area		8. Well Name OXY Vision Federal 9. API Well I	ו ו	#1 
3a. Address P.O. Box 50250. Midland. TX 79710- 4. Location of Well (Footage, Sec., T., R., M., or Survey 760 FSL 810 FWL SWSW(M) Sec 5 T17	30-015-34 10. Field and Undsg. Cro 11. County of Eddy	NM NM				
12. CHECK APPROPRIATE TYPE OF SUBMISSION	BOX(ES) TO INI	DICATE NATURE OF NO	OF ACTION	ORT, OR OT	HER DATA	·
Notice of Intent  X Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injecti	Deepen Fracture Treat New Construction X Plug and Abandon Plug Back	Reclamatic	te ly Abandon		
<ol> <li>Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recom Attach the Bond under which the work will be pe following completion of the involved operations.</li> </ol>	plete horizontally, give s erformed or provide the	subsurface locations and measur Bond No. on file with BLM/Bl	red and true ver A. Required s	rtical depths of a absequent repor	all pertinent ma ts shall be file	arkers and zones. d within 30 days

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RECEIVED

MAR 1 0 2006 QUU-AHTESIA

See Attached

Approved as to plugging of the well born. Liability under bond is retained until wurfage restoration is completed.

4. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	
David Stewart	Sr. Regulatory Analy	yst
lu St	Date 3(106	
	R FEDERAL OR STATE OFFICE USE	
Approved by COLORS (DGD) DAYID R. CALABO	SET KEEM ENGINEER	Date MAF 0 8 2006
Conditions of approval, if any, are attached. Approval of this notice do ertify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OXY VISION FEDERAL 0001** Vell: ete: 12/23/2005 **Daily Operations Report** RICK MESSENGER upervisor 1: TART MOTORS: MIX SPUD MUD: RE-SPUD INSPECTTION: RLG. FROM 40' TO 168'; LOST TOTAL RETURNS; IIX & PUMP HI-VIS, LCM SWEEP, STILL NO RETURNS; RLG. FROM 186' TO 430' WITH NO RETURNS; TD'ED 17 1/2" HOLE @ 8:30PM, 12/22/2006, MST; @ 430'; UMP HI VIS LCM SWEEP; OOH TO RUN CASING; IU CASING CREW & PU MACHINE; IAN 10 JTS. OF 13 3/8", 48#, H-40, ST&C CASING SET @ 430';RD CASING CREW & PU MACHINE; IU HOWCO, & CEMENT WITH 50# OF FRAC GEL FOLLOWED WITH 150 SACKS THIXATROPIC CEMENT, THEN 400 SACKS OF HOWCO LITE + 2% CACL2 + 1/3#/SK LOCELE; TAILED WITH 250 SACKS CLASS "C" + 2% CACL2; DID NOT REGAIN ANY RETURNS; CONTACT BLM; WILL TAG TOC AFTER 6 HRS; V.O.C.: )ate: 12/24/2005 **Daily Operations Report** Supervisor 1: RICK MESSENGER VOC: "TH W/1" TBG, TAG TOC @ 130', HOWCO CEMENTED WITH 200 SACKS OF CLASS "C" + 2% CACL2, CIRC. 40 SACKS TO RESERVE PIT; CUT OFF CONDUCTOR PIPE & WELD ON 13 5/8", 3K "A" SECTION; TEST WELD TO 500#, OK; IU ANNULAR BOP AS DIVERTEWR SYSTEM; 3U 12 1/4" BIT & BHA & TIH: ORLG CEMENT: TEST BOP & CASING TO 500#, OK; DRLG CEMENT & PLUG; STARTED DRLG NEW FORMATION ● 01:45 CST, 12/24/2005; ORLG. FROM 430' TO 447': NLS @ 400' - 1": ORLG. FROM 447' TO 541'; Date: 12/25/2005 **Daily Operations Report** RICK MESSENGER Supervisor 1: DRLG FROM 541' TO 1036' WITH 1/2 HR. FOR 2 WLS; TOOH, STAB TIW VALVE; CLOSE ANNULAR; DRAIN WATERLINES; SI FOR CHRISTMASI!! 24 Hr Summary: Date: 12/26/2005 **Daily Operations Report** RICK MESSENGER Supervisor 1: WELL SO FOR CHRISTMAS; ON MORNING TOUR, OPEN WELL, NO PRESSURES; TIH; DRLG FROM 1036' TO 1207'; 24 Hr Summary: **Daily Operations Report** Date: 12/27/2005 Supervisor 1: RICK MESSENGER DRLG. FROM 1207' TO 1815' WITH 2 WLS; 24 Hr Summary: Date: 12/28/2005 **Dally Operations Report** Supervisor 1; RICK MESSENGER DRLG, FROM 1815' TO 1825'; CIRCULATING SWEEP & DROP TOTCO: POOH, LD 8" DCS; WAIT ON ORDERS, CASING IDENT, PROBLEM; LD BHA: WAITING ON CASING CREW; RU CASING CREW; RAN 42 JTS. OF 9 5/8", 36#, J-55, LT&C CASING SET @ 1825"; WAIT ON HOWCO EQUIPMENT, PUMP TRUCK & CEMENT HERE AFTER 2 HRS, BUT HAD TO WAIT ON A CEMENTING HEAD; RU HOWCO & PUMPED 400 SACKS LEAD OF INTERFILL "C", TAILED WITH 200 SACKS CLASS "C"; HAD GOOD RETURNS THROUGHOUT JOB, PD @ 12:15, 12/28/2005, FLOATS HOLDING OK; DID NOT CIRC. ANY CEMENT, BLM INSP. ON LOCATION WAS PAUL SWARTZ, REQUESTED WE RUN IN HOLE WITH 1" AFTER 8 HRS. IN STEAD OF A TEMP SURVEY; WOC Date: 12/29/2005 **Daily Operations Report** RICK MESSENGER Supervisor 1: WOC TO TAG TOO AS PER BLM REQUEST; PU OXYS 1" TBG TO TAG TOC, RAN OUT OF USABLE PIPE 6 630"; LD 1" TBG. BLM REQUESTED A TEMP SURVEY 6 THIS POINT; WO & RAN TEMP SURVEY, FOUND TOC @ 670; RD PRO WL. TRUCK; PU RENTAL STRING OF 1" TBG. & TAG TOC @ 670; HOWCO CEMENTED WITH 50 SACKS CLASS "C" + 3% CACL2; POOH WITH 1" TBG. WQC; TIH WITH 1" TBG. TAG TOC @ 600'; HOWCO CEMENTED WITH 50 SACKS CLASS "C" + 3% CACL2; POOH WITH 1" TBG; WOC: TIH TAG TOC @ 530'; HOWCO CEMENTED WITH 100 SACKS OF CLASS "C" + 3% CACL2; 01:6 MJ L-3VH 3637 TIH WITH 1" TBG. TAG TOC @ 430; HOWCO CEMENTED WITH 50 SKS. OF CLASS "C" + 2% CACL2; LD 1" TBG. & WOC:

HOWCO CEMENTED WITH 150SKS. OF CLASS 'C' NEAT, CIRCULATED 63 SACKS TO RESERVE PIT;

LD 1" TBG & RD HOWCO:

CAMERON SET TYPE C-20 SLIPS WITH 72,000# TENSION; CUT OFF CASING;

LD DIVERTER BOP:

Date: 12/30/2005 Daily Operations Report

Supervisor 1: RICK MESSENGER
DRESS CASING; INSTALL 11", 5k "B" SECTION;

TEST "B" SECTION TO 1500#, OK;

NU 11°, 5K BOP, USED AS 3K BOP:

MAN WELDING TESTED ALL MUD LINES FROM PUMPS, RAMS & FILL & CHOKE VALVES TO 500# & 3000#, TESTED OK, TESTED ANNULAR TO 500# & 1500#; TESTED

ACCUMULATOR; ALL TERSTED OK; BLM REP, PAUL SCHWARTZ WITNESSED TESTS;

INSTALL FIQTATING HEAD BOWL;

PU BIT #3 & BHA;

RU LD MACHINE & PU 6" DCS; RD LD MACHINE;

TIH:

DRLG CEMENT, PLUG & FLOATS;

DRLG. NEW FORMATION @ 0130 AM, 12/30/2005, CST; DRLG FROM 1825' TO 1835';

TEST FORMATION TO 250# (11.5 PPG EMW); TEST OK;

DRLG FROM 1835' TO 1953';

Date: 12/31/2005 Pally Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG FROM 1953 TO 2826, WITH 1/4 HR. RIG SERVICE & 3/4 HRS FOR 3 WLS & 3 HRS. FOR TOOH TO FIND WLS TOOL;

Date: 01/01/2006 Paily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG FROM 2626' TO 3365' WITH 1 1/2 HR. FOR 3 WLS'S;

Date: 01/02/2006 Paily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG FROM 3385' TO 4046' WITH 3/4 HR. WLS & 1/4 HR. RIG SERVICE;

Date: 01/03/2006 Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG. FROM 4046' TO 4678' WITH 1 HR. FOR 2 WLS; NO PROBLEMS;

Date: 01/04/2006 Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG. FROM 4878' TO 5218' WITH 1/2 HR. FOR WLS; NO PROBLEMS;

Date: 01/05/2006 Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG FROM 5218' TO 5350' WITH 3/4 HR. FOR 1 WLS; TOOH FOR BIT; TIH WITH NEW BIT & WASH 40' TO BOTTOM; DRLG. FROM 5350' TO 5595';

Date: 01/08/2008 Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG. FROM 5595' TO 6006' WITH 1/4 HR. OF RIG SERVICE, 1/2 HR. OF WLS. & 1/2 HR. OF INSTALLING ROT. HEAD ASSY;

Date: 01/07/2006 Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG. FROM 6008' TO 6429' WITH 3/4 HR. FOR 1 WLS;

Date: 01/08/2006 Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG. FROM 6429' TO 6888' WITH 1/2 HR. FOR 1 WLS;

Date: 01/09/2006 Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG. FROM 6888' TO 7311' WITH 1/2 HR. FOR 1 WLS ;STARTED LITE MUD UP 6 7000'; NO PROBLEMS

Date: 01/10/2006 Dally Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG FROM 7311' TO 7577' WITH 3/4 HR. FOR WLS & 1/4 HR. FOR SERVICING RIG;
Date: 01/11/2006 Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG FROM 7577 TO 7770' WITH 1/4 HR. ON 80P DRILL; 1/4 HR. RIG SERVICE & 3/4 HR. FOR 1 WLS;

Date: 01/12/2006 Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG. FROM 7770' TO 7948'; WITH 1/4 HR. RIG SERVICE & 1 1/2 HR. OF WLS'S;

Date: 01/13/2006 Daily Operations Report

Supervisor 1: RICK MESSENGER

Supervisor 1:

24 Hr Summary: ORLG. FROM 7948' TO 8017' WITH 1/4 HR. FOR SERVICING RIG & 1/2 HR. FOR 1 WLS; TOOH, LD PACKED 8HA, PUNEW BIT & 2 IBS'S @ 60' & 90', TIH; WASH

TO BOTTOM; DRLG. FROM 8017' TO 8044';

Date: 01/14/2006 Daily Operations Report
Supervisor 1: RICK MESSENGER

Supervisor 1: RICK MESSENGER

24 Hr Summany: DRLG. FROM 8044\* TO 8079'; WITH 1/4 HR. RIG SERVICE & 1/2 HR. FOR 1 WI

24 Hr Summary: DRLG. FROM 8044" TO 8079"; WITH 1/4 HR. RIG SERVICE & 1/2 HR. FOR 1 WLS;

Date: 01/15/2006 Daily Operations Report

24 Hr Summary: DRLG. FROM 8214' TO 7378' WITH 2 3/4 HR. FOR 3 WLS'S;

RICK MESSENGER

Date: 01/16/2006 Daily Operations Report

Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG. FROM 8386' TO 8520 WITH 1 1/4 HRS. FOR 2 WLS'S & 1/4 HR. OF RIG SERVICE;

Date: 01/17/2006 Daily Operations Report
Supervisor 1: RICK MESSENGER

24 Hr Summary: DRLG, FROM 8520' TO 8600' WITH 1/4 HR. OF RIG SERVICE & 3/4 HR. FOR 1 WLS;

ate: 01/18/2006 **Daily Operations Report** upervisor 1: RICK MESSENGER 4 Hr Summary: DRLG. FROM 8609' TO 8614'; CIRC. WLS @ 8554' -4"; TOOH, TRIP CHECK BHA, LD 1 6" DC WITH CRACKED BOX; CHANGE BITS& PU MUD MOTOR, TIN; WASH TO BOTTOM; DRLG. FROM 8614' TO 8842' WITH MUD MOTOR; late: 01/19/2006 **Daily Operations Report** RICK MESSENGER upervisor 1: DRLG. FROM 8642' TO 8699', WITH 1/4 HR. OF RIG SERVICE & 1 HR. FOR 1 WLS @ 8646'; 4 Hr Summary: late: 01/20/2006 **Daily Operations Report** upervisor 1: RICK MESSENGER 4 Hr Summary: DRLG. FROM 8699' TO 8772' WITH 1/4 HR. OF RIG SERVICE; hate: 01/21/2006 **Daily Operations Report** lupervisor 1: RICK MESSENGER DRLG. FROM 8772' TO 8891' WITH 2 HRS. FOR 1 WLS; 4 Hr Summary: )ate: 01/22/2006 **Daily Operations Report** RICK MESSENGER iupervisor 1: DRLG. FROM 8891' TO 8990', WITH 2 1/2 HR. OF CIRC. & 1/4 HR. OF SERVICING RIG, & 1 HR. OF TRIP OUT OF HOLE; 4 Hr Summary: Jate: 01/23/2006 **Daily Operations Report** AICK MESSENGER Supervisor 1: FOOH FOR 20 STD. SHORT TRIP; MONITOR HOLE; TH: DIRC. FOR LOGS; NLS @ 8990' - 4 3/4"; FOOH FOR LOGS; ORILLERS TO - 6990; SLM TO - 6990.09'; RU BAKER ATLAS & LOG WELL, LOGGERS TD - 8989'; RD BAKER ATLAS; TIH AFTER LOGS; WASH 40' TO BOTTOM, NO FILL; CIRC. & ROTATE & WAIT ON ORDERS; Date: 01/24/2006 **Daily Operations Report** RICK MESSENGER Supervisor 1: CIRC. & ROTATING, WAITING FOR ORDERS W/ 1/4 HR. FOR SERVICING RIG; 24 Hr Summary: Data: 01/25/2006 **Daily Operations Report** Supervisor 1: RICK MESSENGER CIRC. & WOO: SERVICE RIG: CIRC. & WOO; TOOH; RU LD MACHINE & LD DC'S; RD LD MACHINE; TIH OPEN ENDED: RU LD. MACHINE, PU 20 JTS. DP OPEN ENDED @ 8600'; WAIT ON HOWCO; **RU HOWCO:** SAFETY MEETING: HOWCO SET 1ST P& A PLUG (200') FROM 8655' TO 8505'; WITH 50 SKS. OF CLASS "H" CEMENT: POOH, LODP; Date: 01/26/2006 **Daily Operations Report** RICK MESSENGER Supervisor 1: HOWCO SET PLUG #2 (200') FROM 8000' TO 7800'; WITH 65 SKS CLASS "H" CEMENT; POOH & LD 120 JTS, OF DO, BTTM, OF DP @ 3991.03'; HOWCO SET PLUG # 3 (100') FROM 4000' TO 3900'; WITH 30 SKS. OF CLASS "C" NEAT CEMENT; POOH LD 69 JTS. DP & BREAK DOWN KELLY; BTTM. OF DP @ 1880.8"; HOWCO SET PLUG # 4 (100') FROM 1875' TO 1775'; CEMENTED WITH 30 SK. CLASS "C" + 2% CACL2;

POOH, LD ALL DP;

WOC TO TAG TOC.

MR. GENE HUNT WITH BLM WITNESSED TAGGED TOC @ 1796 WITH WL, APPROVED PLUG;

PU 15 JTS. OP, BTTM. OF DP 480'

CEMENTED WITH 30SKS, CLASS "C" NEAT; HOWCO SET PLUG #5 (100') FROM 480' TO 380';

POOH LD ALL DP:

ND BOPS:

**CUT OFF WELLHEADS**;

PU 2 JTS. DP; BTTM. OF DP @ 80':

HOWCO SET PLUG #6 (60') FROM 60' TO BITM. OF CELLAR; CEMENTED WITH 30 SKS. CLASS "C"; CIRC. 10 SKS TO RESERVE PIT;

INSTALL DRY HOLE MARKER, JET & CLEAN PITS; RELEASED RIG @ 10:00 PM, 1/25/2006, MDT;