

NM OIL CONSERVATION

ARTESIA DISTRICT

OCD Artesia
JUL 16 2015

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator **DEVON ENERGY PRODUCTION CO. L** Contact: **LUCRETIA A MORRIS**
Mail: **lucretia.morris@dvn.com**

3. Address **333 WEST SHERIDAN AVENUE** 3a. Phone No. (include area code)
OKLAHOMA CITY, OK 73102 Ph: **405-552-3303**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **NWNW Lot D 200FNL 1165FWL**
At top prod interval reported below **256FNL 1582FWL**
At total depth **SESW Lot N 352FSL 1938FWL**

5. Lease Serial No. **NMNM0503**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **COTTON DRAW UNIT 226H**

9. API Well No. **30-015-42415**

10. Field and Pool, or Exploratory **PADUCA; BONE SPRING**

11. Sec., T., R., M., or Block and Survey or Area **Sec 11 T25S R31E Mer**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **10/25/2014** 15. Date T.D. Reached **11/14/2014** 16. Date Completed D & A Ready to Prod. **01/21/2015**

17. Elevations (DF, KB, RT, GL)* **3417 GL**

18. Total Depth: **MD 14885 TVD 10460** 19. Plug Back T.D.: **MD 14827 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL / GAMMA RAY / CCL**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	684		885		0	93
12.250	9.625 J-55	40.0	0	4339		1640		0	130
8.750	5.500 P-110	17.0	0	14875		3050		3342	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9686							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10611	14812	10611 TO 14812		768	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10611 TO 14812	47,985G 7.5% HCL ACID, 1,684,044# BLK ULTRA 30/50, 3,524,260# WHITE 40/70, 1,364,443# WH 100 MESH

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/21/2015	02/16/2015	24	→	797.0	1731.0	904.0			ACCEPTED FOR RECORD FLOWS FROM WELL JUL 2 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg. 1954 SI	Csg. Press. 547.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio 2172	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #292410 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation
Date: 8/16/15

AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING 2ND LIMESTONE BONE SPRING 2ND SANDSTONE	9923	9923	BARREN OIL	BONE SPRING 2ND LIMESTONE BONE SPRING 2ND SANDSTONE	9923

32. Additional remarks (include plugging procedure):

Surface cement circulated is reported in bbls (93).

Intermediate casing is as follows: 25 jts 9-5/8" 40# J-55 LTC csg, followed by 79 jts 36# 9-5/8" J-55 LTC csg, set @ 4339'.

Intermediate cement circulated is reported in bbls (130).

2nd Bone Spring Limestone Top is not logged, Bottom is 9923.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #292410 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 06/12/2015 ()

Name (please print) LOCRETIA A MORRIS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 02/19/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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