

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22509
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2678
7. Lease Name or Unit Agreement Name Big Walt 2 State
8. Well Number 2
9. OGRID Number 192463
10. Pool name or Wildcat Indian Basin Up. Penn Assoc

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter J : 1650 feet from the South line and 1950 feet from the East line
Section 2 Township 22S Range 24E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3930'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-8010' Perfs/OH-7862-7900' 7932-8010'

9-5/8" 36-40# csg @ 1595' w/ 1100sx, 14-3/4" hole, TOC-Surf-Circ

7" 23-26# csg @ 7932', DVT @ 6577' w/ 1380sx, 8-3/4" hole, TOC-Surf-Circ

1. RIH & set CIBP @ 7812', M&P 25sx cmt
2. M&P 25sx cmt @ 7510-7410' WOC-Tag
3. M&P 25sx cmt @ 6627-6527' WOC-Tag
4. M&P 25sx cmt @ 4726-4626'
5. M&P 25sx cmt @ 2824-2724' WOC-Tag
6. M&P 25sx cmt @ 1645-1545' WOC-Tag
7. M&P 115sx @ 530'-Surface

10# MLF between plugs

Above ground steel tanks will be utilized

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms. www.emnrd.state.nm.us/oed.

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 21 2015

RECEIVED

Spud Date:

Rig Release Date:

well bore must be plugged by 9/23/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE

Sr. Regulatory Advisor

DATE

9/16/15

Type or print name

David Stewart

E-mail address:

david_stewart@oxy.com

PHONE:

432-685-5717

For State Use Only

APPROVED BY:

Dr. Dade

TITLE

Dr. P. Spewer

DATE

9/23/2015

Conditions of Approval (if any)

See Attached COA

OXY USA WTP LP - Proposed
Big Walt 2 State #2
API No. 30-015-27509

115sx @ 530'-Surface

25sx @ 1645-1545' WOC-Tag

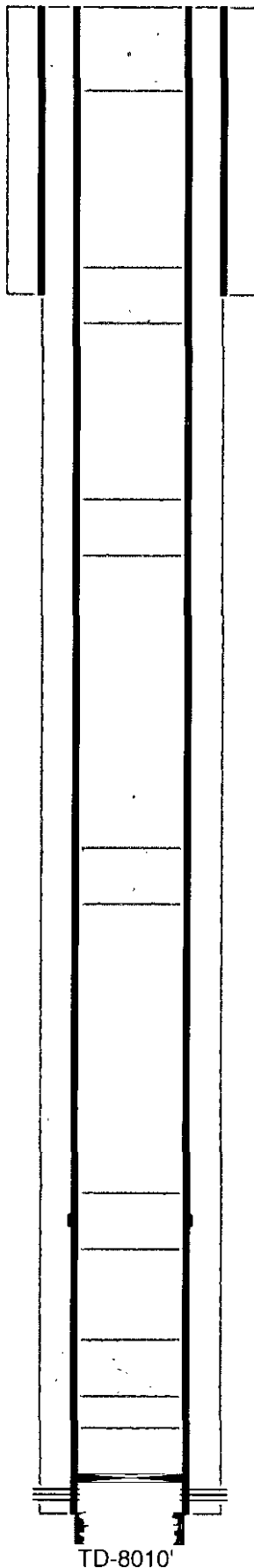
25sx @ 2824-2724' WOC-Tag

25sx @ 4726-4626'

25sx @ 6627-6527' WOC-Tag

25sx @ 7510-7410' WOC-Tag

CIBP @ 7812' w/ 25sx

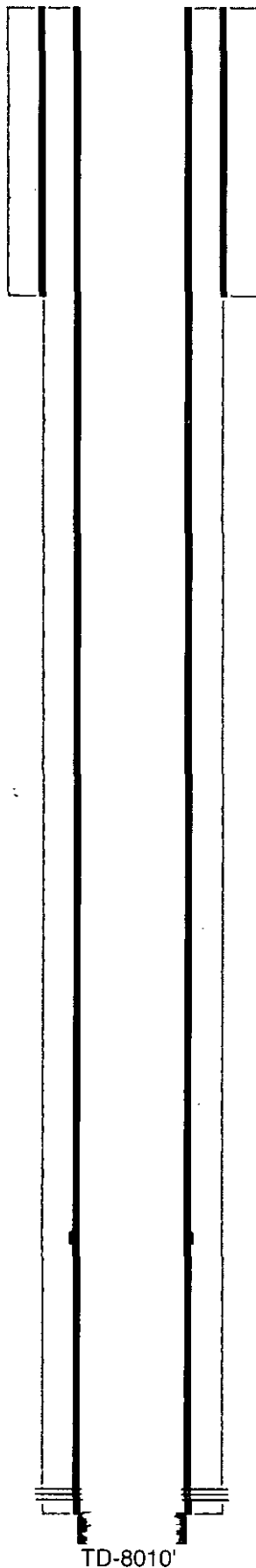


14-3/4" hole @ 1595'
9-5/8" csg @ 1595'
w/ 1100sx-TOC-Surf-Circ

8-3/4" hole @ 7932'
7" csg @ 7932'
DVT @ 6577'
w/ 1380sx-TOC-Surf-Circ

Perfs @ 7862-7900'
OH @ 7932-8010'

OXY USA WTP LP - Current
Big Walt 2 State #2
API No. 30-015-27509



14-3/4" hole @ 1595'
9-5/8" csg @ 1595'
w/ 1100sx-TOC-Surf-Circ

8-3/4" hole @ 7932'
7" csg @ 7932'
DVT @ 6577'
w/ 1380sx-TOC-Surf-Circ

Perfs @ 7862-7900'
OH @ 7932-8010'

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Oxy
Well Name & Number: Big Well 2 State #2
API #: 30-015-27509

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.
8. Cement Retainers may not be used.
9. Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.
10. Plugs may be combined after consulting with and getting approval from NMOCD.
11. Minimum WOC time for tag plugs will be 4 Hrs.

RD

9/23/2015

**NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283**

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: _____

Well Name & Number: _____

API #: _____

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