

UNITED STATES NM OIL CONSERVATION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such purposes.

ARTESIA DISTRICT
 OGD Artesia
SEP 30 2015
RECEIVED

5. Lease Serial No. NMNM045275
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. CONOCO AGK FED 5
9. API Well No. 30-015-26736-00-S1
10. Field and Pool, or Exploratory S DAGGER DRAW
11. County or Parish, and State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA Mail: tinah@yatespetroleum.com	
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T20S R24E NWNE	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/17/15 - Opened up well and had 200 psi on casing, 75 psi on tubing. Pumped 40 bbls brine down tubing and casing. Killed well with another 40 bbls brine down tubing and casing. NU BOP.
 8/19/15 - RIH with GR down to 7545 ft. Set a 7 inch CIBP at 7538 ft. Tagged CIBP at 7538 ft. Loaded hole with 260 bbls fresh water. Pressured up to 500 psi. Spotted 25 sx Class H cement on top of CIBP.
 8/20/15 - Tagged TOC at 7237 ft. Circulated hole with 260 bbls 10Lb brine with salt gel. Tested casing to 500 psi, held good. Spotted 115 sx Class C Neat cement at 6536 ft. WOC. Tagged TOC at 6152 ft. Spotted 25 sx cement at 6152 ft.
 8/21/15 - Tagged TOC at 6004 ft. BLM wanted to retag plug. Tagged plug at 6004 ft, BLM approved.

RECLAMATION
DUE 2-27-16
 UED 9/30/15
Accepted for record
NMOCD

8/27/15 - Spotted 35 sx Class C Neat cement from 3530 ft - 3330 ft. Spotted 35 sx Class C Neat cement from 2179 ft - 1979 ft. Spotted 35 sx Class C Neat cement from 1228 ft - 1028 ft.
 Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #315267 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 09/22/2015 (15JA0270SE)	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 09/02/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____	SEP 22 2015 <i>James Amos</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #315267 that would not fit on the form

32. Additional remarks, continued

8/28/15 - Tagged TOC at 1090 ft, BLM approved. ND BOP. Circulated 60 sx Class C Neat cement to surface. Topped well off with cement.

8/31/15 - Dug up cellar and anchors. Cut off wellhead. Installed dry hole marker. WELL IS PLUGGED AND ABANDONED.

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