

Submit Copy to Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 015 25141
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Belco State
8. Well Number # 1 SWD
9. OGRID Number 246368
10. Pool name or Wildcat Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ XX Other SWD

2. Name of Operator

Basic Energy Services LP

3. Address of Operator

P.O. Box 10460 Midland Texas 79702

4. Well Location

Unit Letter **E** : 2200 feet from the **North** line and **660** feet from the **West** line
Section **20** Township **23 S** Range **28 E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/8/15 Started back flow of well for three days to 750 Psi monitored well on 12th and 13th no change on PSI Ready to Kill well on 9/14/15

9/14/15 MI WSU and Equipment Killed well at 8:00 am due to WSU being late window of opportunity to extract Pkr. Out of hole left. Pulled out five joints laid on rack and inspected tubing pins tubular in very good shape.

9/15/15 Extracted 10 stands stood up in derrick well came around tried to kill with 10 # brine no good SDFN

9/16/15 Ordered more mud to kill well due to Truck at Nova with contaminated tank we was able to extract Pkr. Missed opportunity once more on killing the well PSI 800 went back to back flowing well for 16 hours reordered mud.

9/17/15 Mud on location at 10:00 am pumped 14# mud to kill well TBH with new 5 1/2 X 2 7/8 Arrow Set ASI-X with 2.250 F profile NP

119 Joints IPC J-55 Tally 3816.38 Btm of Pkr @ 3824.45' ND BOP and off on O/O tool circulated 130 Bbls of PW flushed out Mud circulated 130 of Pkr. Fluid NU well head pre tested Csg. To 500 psi for 15min good. Nu to Master valve Psi on tubing to 3000# held good popped pump out plug called in for MIT with Richard Inge MIT to be done on 9/18/15

9/18/15 MIT well for 30 min at 515 # psi held Good
Placed well back in operation

Accepted for record
NMOCD

REFERRED TO OGDSEF DUE TO
QUESTIONS ON PACKER DEPTH
AND PERFORATIONS OUTSIDE
PERMITTED ZONE
RE 9/30/15

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Alvarado

TITLE SENM District Fluids Mgr.

DATE 9/21/15

Type or print name David H. Alvarado E-mail address: david.alvarado@basicenergyservices.com PHONE: 575. 746. 2072

For State Use Only

APPROVED BY:

Accepted for record

TITLE

DATE

Conditions of Approval (if any):

NMOCD

Basic Energy Services L.P.

Belco # 1 SWD

Unit E, Sec 20, T23S, R28E Eddy County

API #: 30-015-25141

Current

9/21/2015

KB: GL

Surface Hole

Bit Size: 12 1/4"

Inter. Hole

Bit Size: None

Production Hole

Bit Size: 7 7/8"

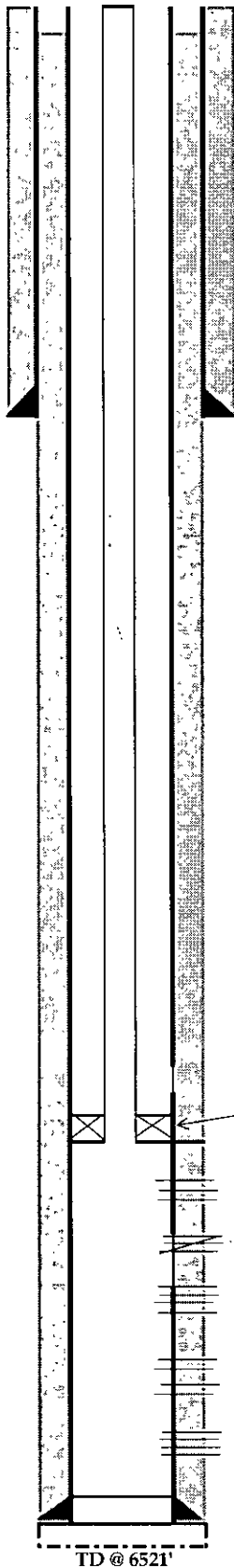
Cement Data:

Lead -

Tail -

Note -

Bit Size: 7-7/8"



Tree Connection: 2-7/8" 8rd

Surface Casing: 8 5/8" 24ppf J-55 475'

280sks circulated

Setting Depth @ 473'

Interm. Casing: None

Setting Depth: None

2-7/8" J55 IPC set @ 3816.38

119 jts

Blm. PKR @ 3824.45"

Arrow Set ASI-X w/ 2.25 F NP T-2 O/O SS Tool

Intent perf 3950-4250 Per C-103 OCD

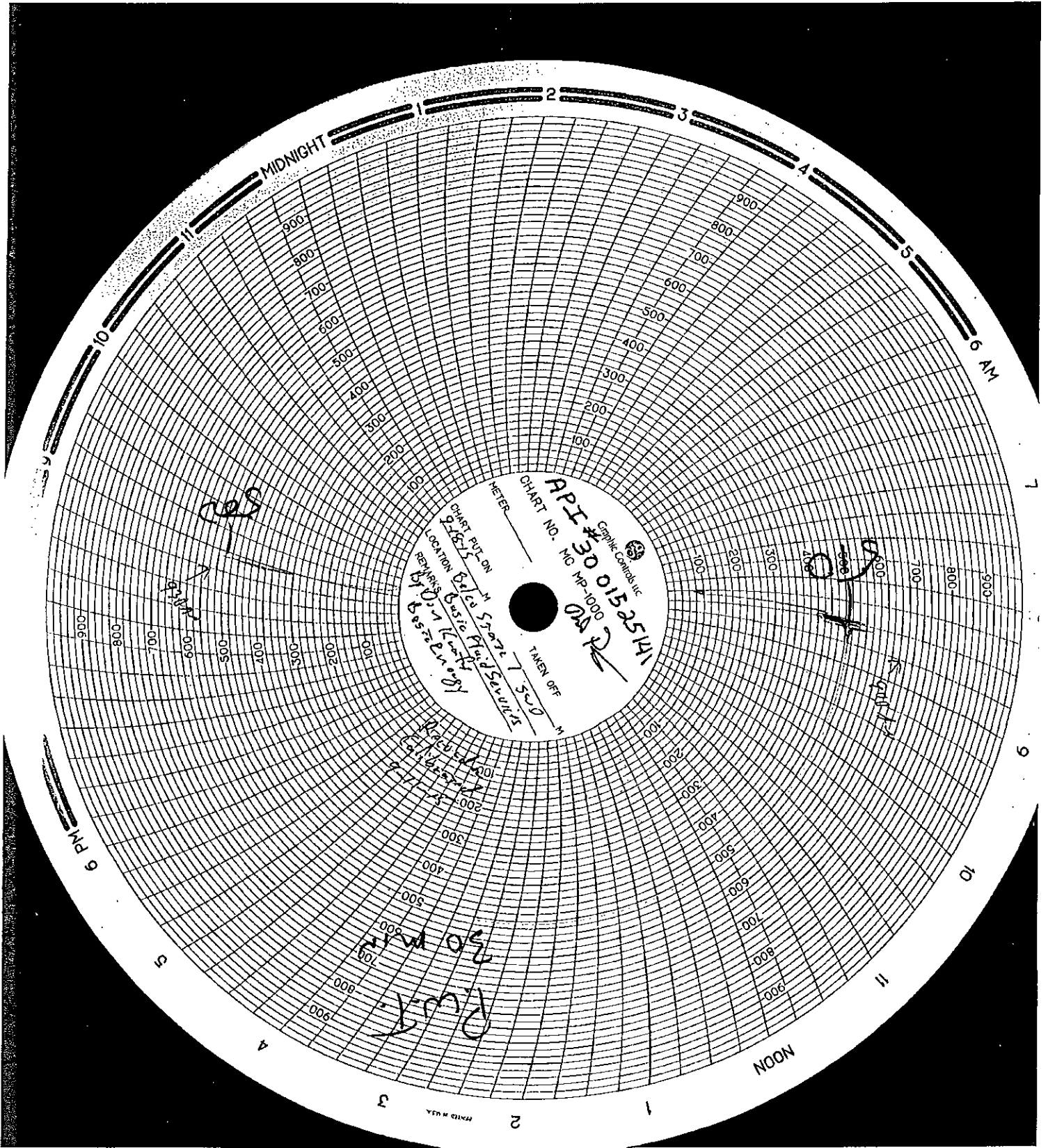
Perfs. @ (4184-95), (5218-5234), ((squeezed 5242-5254)),
(5726-48), (5803-09)

Production Csg: 5-1/2" 17# J-55

1775 sxs Circulated

Setting Depth @ 6521'

PBTD 6500'



Graphic Controls Inc.
CHART NO. MC MP-1000
APR 30 01525141
TAKEN OFF
CHART PUT ON
LOCATION 6150 S. 30th St.
REMARKS 30 m.p.h.
RUT.

6 AM
7
8
9
10
11
NOON
1
2
3
4
5
6 PM
MIDNIGHT

ces

ces

30 m.p.h.
RUT.