

Submit To: Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-015-37560  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**AID 24 STATE**  
6. Well Number: **#8**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER **Payadd Workover**

8. Name of Operator: **LRE OPERATING, LLC**  
9. OGRID: 281994

10. Address of Operator: *c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401*  
11. Pool name or Wildcat:  
**Empire, Glorieta-Yeso (96210)**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	24	17-S	28-E		2310	South	2210	West	Eddy
BH:										

13. Date Spudded: 10/19/10  
14. Date T.D. Reached: 11/4/10  
15. Date Drilling Rig Released: 11/5/10  
16. Date Completed (Ready to Produce): WO: 9/20/15  
17. Elevations (DF and RKB, RT, GR, etc.): 3697' GR

18. Total Measured Depth of Well: 5265'  
19. Plug Back Measured Depth: 5203'  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run: Induction, Density/Neutron

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**3768'-4025'-Upper Yeso**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	370'	12-1/4"	375 sx CI C	0'
5-1/2"	17# J-55	5247'	7-7/8"	550 sx 35/65 Poz/C + 650 sx C	0'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4801'	

26. Perforation record (interval, size, and number)  
**Upper Yeso: 3768'-4025', 51-0.42" holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: 3768'-4025'  
AMOUNT AND KIND MATERIAL USED: 800 gals 15% HCL; fraced w/30,000# 100 mesh & 361,185# 40/70 Arizona sand in slick water.

*Existing Yeso Perfs: 4062'-5129' w/136-0.42" holes*

**28. PRODUCTION**

Date First Production: **READY**  
Production Method (*Flowing, gas lift, pumping - Size and type pump*): **Pumping**  
Well Status (Prod. or Shut-in): **Pumping**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
To Be Sold

30. Test Witnessed By:  
**Jerry Smith**

31. List Attachments  
**Deviation Report**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature: *Mike Pippin*  
Printed Name: **Mike Pippin** Title: **Petroleum Engineer** Date: **9/21/15**

E-mail Address: **mike@pippinllc.com**

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
SEP 22 2015

RECEIVED

