

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
 STATE OF NEW MEXICO
 ARTESIA DISTRICT
 FREEDY, Minerals and Natural Resources
 OCT 09 2015
RECEIVED
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-015-39971
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
 5. Lease Name or Unit Agreement Name
 Pinto 36 State Com
 6. Well Number:
 6H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator:
 COG Operating LLC
 9. OGRID:
 229137

10. Address of Operator
 One Concho Center
 600 W. Illinois Avenue
 Midland, TX 79701
 11. Pool name or Wildcat
 Penasco Draw; San Andres-Yeso (Assoc) 50270

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	36	18S	25E		150	South	2230	West	Eddy
Bit:	C	36	18S	25E		355	North	2383	West	Eddy

13. Date Spudded 7/19/15
 14. Date T.D. Reached 7/26/15
 15. Date Rig Released 7/27/15
 16. Date Completed (Ready to Produce) 9/3/15
 17. Elevations (DF and RKB, RT, GR, etc.) 3495' GR

18. Total Measured Depth of Well 7203
 19. Plug Back Measured Depth 7200
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run n/a

22. Producing Interval(s), of this completion - Top, Bottom, Name
 2855 - 7160 Yeso

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32#	1212	11	1300 sx	
5-1/2	17#	7203	7-7/8	1100 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2253	

26. Perforation record (interval, size, and number)
 2855' - 7160', .43 504 holes.
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 2855 - 7160 Acidize w/54,264 gals 15% acid
 Frac w/1,944,457 gals gel, 85,078 gals waterfrac R9, 51,112 gals Waterfrac R3, 173,022 gals treated water, 4,290,137# 20/40 white sand, 665,121# 20/40 CRC.

28. PRODUCTION

Date First Production 9/22/15
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP
 Well Status (Prod. or Shut-in) Producing
 Date of Test 9/23/15
 Hours Tested 24
 Choke Size
 Prod'n For Test Period Oil - Bbl 221 Gas - MCF 164 Water - Bbl 1017 Gas - Oil Ratio 742
 Flow Tubing Press. 70
 Casing Pressure 70
 Calculated 24-Hour Rate Oil - Bbl 221 Gas - MCF 164 Water - Bbl 1017 Oil Gravity - API - (Corr.) 41.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared
 30. Test Witnessed By Ron Beasley

31. List Attachments
 C-102, C-103, Directional Survey, C-144 closure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *C Jackson*
 Printed Name Chasity Jackson Title Regulatory Analyst Date 9/24/15
 E-mail Address: cjackson@concho.com

AB

