

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM86025
2. Name of Operator COG OPERATING LLC Contact: KANICIA CASTILLO E-Mail: kcastillo@concho.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4332	7. If Unit or CA/Agreement, Name and/or No. NMNM88525X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests to flare at the McIntyre DK #15 battery.

Number of wells to flare: (20)

MCINTYRE DK FEDERAL 1 30-015-04184
MCINTYRE DK FEDERAL 10 30-015-29424
MCINTYRE DK FEDERAL 11 30-015-30981
MCINTYRE DK FEDERAL 12Y 30-015-30772
MCINTYRE DK FEDERAL 13 30-015-30679
MCINTYRE DK FEDERAL 14 30-015-34537
MCINTYRE DK FEDERAL 15 30-015-40896
MCINTYRE DK FEDERAL 17H 30-015-37821

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 05 2015

RECEIVED

10/6/15
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #297150 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/22/2015 (15JAS0551SE)	
Name (Printed/Typed) KANICIA CASTILLO	Title PREPARER
Signature (Electronic Submission)	Date 04/02/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/S/ DAVID R. GLASS</u>	Title PETROLEUM ENGINEER	Date <u>SEP 22 2015</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #297150 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM86025	NMNM86025	MCINTYRE DK 1	30-015-04184-00-S2	Sec 17 T17S R30E SESE 330FSL 330FEL
NMNM86025	NMNM86025	MCINTYRE DK 2	30-015-04183-00-S1	Sec 17 T17S R30E SWSE 330FSL 1650FEL
NMNM86025	NMNM86025	MCINTYRE DK 4	30-015-20661-00-C1	Sec 17 T17S R30E SWSW 660FSL 860FWL
NMNM86025	NMNM86025	MCINTYRE DK 4	30-015-20661-00-S1	Sec 17 T17S R30E SWSW 660FSL 860FWL
NMNM86025	NMNM86025	MCINTYRE DK 5	30-015-20749-00-S1	Sec 17 T17S R30E SESE 990FSL 990FEL
NMNM86025	NMNM86025	MCINTYRE DK 6	30-015-20972-00-S1	Sec 17 T17S R30E SESE 990FSL 990FEL
NMNM86025	NMNM86025	MCINTYRE DK FED 10	30-015-29424-00-C2	Sec 17 T17S R30E SWSE 990FSL 1610FEL
NMNM86025	NMNM86025	MCINTYRE DK FED 11	30-015-30981-00-C1	Sec 17 T17S R30E SWSE 330FSL 2310FEL
NMNM86025	NMNM86025	MCINTYRE DK FED 11	30-015-30981-00-C2	Sec 17 T17S R30E SWSE 330FSL 2310FEL
NMNM86025	NMNM86025	MCINTYRE DK FED 12Y	30-015-30772-00-C1	Sec 17 T17S R30E SESE 990FSL 315FEL
NMNM86025	NMNM86025	MCINTYRE DK FED 12Y	30-015-30772-00-C2	Sec 17 T17S R30E SESE 990FSL 315FEL
NMNM86025	NMNM86025	MCINTYRE DK FED 13	30-015-30679-00-S1	Sec 17 T17S R30E SWSW 990FSL 990FWL
NMNM86025	NMNM86025	MCINTYRE DK FED 7	30-015-27476-00-S2	Sec 17 T17S R30E SWSW 330FSL 330FWL
NMNM86025	NMNM86025	MCINTYRE DK FED 8	30-015-27472-00-S2	Sec 17 T17S R30E SESE 330FSL 1650FWL
NMNM86025	NMNM86025	MCINTYRE DK FED 9	30-015-29423-00-C1	Sec 17 T17S R30E SESE 330FSL 990FEL
NMNM86025	NMNM86025	MCINTYRE DK FED 9	30-015-29423-00-C2	Sec 17 T17S R30E SESE 330FSL 990FEL
NMNM86025	NMNM86025	MCINTYRE DK FEDERAL 14	30-015-34537-00-S1	Sec 17 T17S R30E SWSE 1140FSL 2310FEL
NMNM86025	NMNM86025	MCINTYRE DK FEDERAL 15	30-015-40896-00-S1	Sec 17 T17S R30E SESE 261FSL 2618FWL
NMNM86025	NMNM86025	MCINTYRE DK FEDERAL 17	30-015-37821-00-S1	Sec 17 T17S R30E SWSW Lot M 940FSL 380FWL
NMNM86025	NMNM86025	MCINTYRE DK FEDERAL 18	30-015-40897-00-S1	Sec 17 T17S R30E SESE 990FSL 1650FWL
NMNM86025	NMNM86025	MCINTYRE DK FEDERAL 19	30-015-40898-00-S1	Sec 17 T17S R30E SWSE 483FSL 1827FEL
NMNM86025	NMNM86025	MCINTYRE DK FEDERAL 20	30-015-40919-00-S1	Sec 17 T17S R30E SWSW 330FSL 990FWL
NMNM86025	NMNM86025	MCINTYRE DK FEDERAL 22	30-015-40900-00-S1	Sec 17 T17S R30E SESE 1065FSL 1175FEL
NMNM86025	NMNM86025	MCINTYRE DK FED 10	30-015-29424-00-C1	Sec 17 T17S R30E SWSE 990FSL 1610FEL
NMNM86025	NMNM86025	FAC MCIN15 MCINTYRE DK FEDERAL #15 BATT.		Sec 17 T17S R30E Mer NMP SESW

10. Field and Pool, continued

LOCO HILLS
LOCO HILLS GLORIETA-YESO
UNKNOWN

32. Additional remarks, continued

MCINTYRE DK FEDERAL 18 30-015-40897
MCINTYRE DK FEDERAL 19 30-015-40898
MCINTYRE DK FEDERAL 2 30-015-04183
MCINTYRE DK FEDERAL 20 30-015-40919
MCINTYRE DK FEDERAL 22 30-015-40900
MCINTYRE DK FEDERAL 3 30-015-04186
MCINTYRE DK FEDERAL 4 30-015-20661
MCINTYRE DK FEDERAL 5 30-015-20749
MCINTYRE DK FEDERAL 6 30-015-20972
MCINTYRE DK FEDERAL 7 30-015-27476
MCINTYRE DK FEDERAL 8 30-015-27472
MCINTYRE DK FEDERAL 9 30-015-29423

100 Oil/Day
500 MCF/Day

Requesting 90 day approval from 4/1/15 to 7/1/15:

DCP unplanned curtailment.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

620 E. Greene

Carlsbad, New Mexico 88220-6292

(575) 234-5972

Venting and/or Flaring

Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.