Form 3160-5 (August 2007)

NMOCD

Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO: 1004-0135 Expires: July 31, 2010

Expires: July 3 5. Leuse Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM86025 6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					Well Name and No. MultipleSee Attached		
Name of Operator COG OPERATING LLC E-Mail: kcastillo@concho.com Contact: KANICIA CASTILLO E-Mail: kcastillo@concho.com				O 9. API Well No. MultipleSee Attached			
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone N Ph: 432-68					10. Field and Pool, or MultipleSee A		
4. Location of Well (Footage, Sec., T.			11. County or Parish,	and State			
Multiple-See Attached	EDDY COUNTY, NM						
, 12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATÚRE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Dee	pen	□ Product	ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ Nev	Construction	☐ Recomp	olete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	🗀 Plug	gand Abandon'	☐ Tempor	arily Abandon	Venting and/or Flari	
	☐ Convert to Injection	Plug	g Back	Water □	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi COG Operating LLC, respectful	Illy or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file mal inspection.)	give subsurface the Bond No. or sults in a multipled od only after all	locations and meas if file with BLM/BI. e completion or rec requirements (inclu-	ured and true ve A. Required sult completion in a r	ertical depths of all pertin beguent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
Number of wells to flare: (20)		·	_				
MCINTYRE DK FEDERAL 1 30-015-04184 MCINTYRE DK FEDERAL 10 30-015-29424 MCINTYRE DK FEDERAL 11 30-015-30981 MCINTYRE DK FEDERAL 12Y 30-015-30772 MCINTYRE DK FEDERAL 13 30-015-30679 MCINTYRE DK FEDERAL 14 30-015-34537 MCINTYRE DK FEDERAL 15 30-015-40896 MCINTYRE DK FEDERAL 17H 30-015-37821 NM OIL CONSERVATION ARTESIA DISTRICT OCT 0 5 2015 Accepted for record NEACCE							
14. I hereby certify that the foregoing is	Electronic Submission #2 For COG O	PERATING L	C, sent to the C	arisbad	•	-	
Name (Printed/Typed) KANICIA C	nmitted to AFMSS for prod ASTILLO	coonig by C	Title PREPA	-	JOQUSSESE)	•	
Signature (Electronic Si	Date 09/19/2	2014					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By DAVID R GLASS			TitlePETROLEUM ENGINEER Date 09/22/201			Date 09/22/2015	
thich would entitle the applicant to conduct operations thereon. Office Carlsbad Office Carlsbad							

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #264676 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM86025	NMNM86025	MCINTYRE DK 1	30-015-04184-00-52	Sec 17 T17S R30E SESE 330FSL 330FEL
NMNM86025	NMNM86025	MCINTYRE DK FED 10	30-015-29424-00-C1	Sec 17 T17\$ R30E SWSE 990F\$L 1610FEL
NMNM86025	NMNM86025	MCINTYRE DK FED 10	30-015-29424-00-C2	Sec 17 T17S R30E SWSE 990FSL 1610FEL
NMNM86025	NMNM86025	MCINTYRE DK FED 11	30-015-30981-00-C1	Sec 17 T17S R30E SWSE 330FSL 2310FEL
NMNM86025	NMNM86025	MCINTYRE DK FED 11	30-015-30981-00-C2	Sec 17 T17S R30E SWSE 330FSL 2310FEL
NMNM86025	NMNM86025	MCINTYRE DK FED 12Y	30-015-30772-00-C1	Sec 17 T17S R30E SESE 990FSL 315FEL
NMNM86025	NMNM86025	MCINTYRE DK FED 12Y	30-015-30772-00-C2	Sec 17 T17S R30E SESE 990FSL 315FEL
NMNM86025	NMNM86025	MCINTYRE DK FED 13	30-015-30679-00-S1	Sec 17 T17S R30E SWSW 990FSL 990FWL
NMNM86025	NMNM86025	MCINTYRE DK FEDERAL 14	30-015-34537-00-S1	Sec 17 T17S R30E SWSE 1140FSL 2310FEL
NMNM86025	NMNM86025	MCINTYRE DK FEDERAL 15	30-015-40896-00-S1	Sec 17 T17S R30E SESW 261FSL 2618FWL
NMNM86025	NMNM86025	MCINTYRE DK FEDERAL 17	30-015-37821-00-51	Sec 17 T17S R30E SWSW Lot M 940FSL 380FWL

10. Field and Pool, continued

UNKNOWN

32. Additional remarks, continued

MCINTYRE DK FEDERAL 18 30-015-40897
MCINTYRE DK FEDERAL 19 30-015-40898
MCINTYRE DK FEDERAL 2 30-015-04183
MCINTYRE DK FEDERAL 20 30-015-40919
MCINTYRE DK FEDERAL 22 30-015-40900
MCINTYRE DK FEDERAL 3 30-015-04186
MCINTYRE DK FEDERAL 4 30-015-20661
MCINTYRE DK FEDERAL 5 30-015-20749
MCINTYRE DK FEDERAL 6 30-015-27476
MCINTYRE DK FEDERAL 8 30-015-27477
MCINTYRE DK FEDERAL 9 30-015-29423

120 Oil/Day 625 MCF/Day

Requesting 90 day approval from 9/19/14 to 12/19/14.

DCP Linam plant shut down for maintenace.

Schematic attached.

COG OPERATING LLC

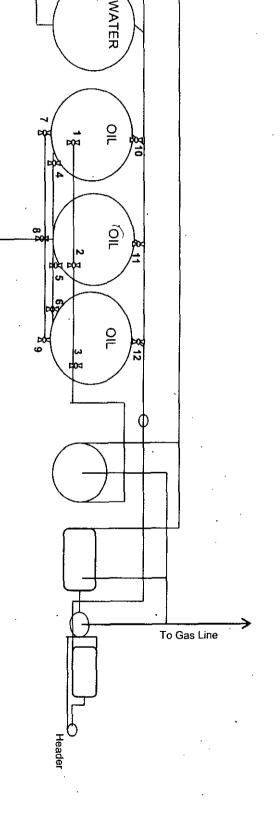
One Concho Center 600 W. Illinois Ave Midland, Texas 79701 '(432)-683-7443

July 2013

To Main Line

McIntyre DK Federal #15

261'FSL, 2618'FWL * Sec 17-17S-30E * Unit N API - 30-015-40896 Eddy County, NM



Production Phase:

Water Pump

WATER

Valves: #1,4,5,6,10

Valves: #2,3,7,8,9,11,12,13 Closed Open

Sales Phase:

Valves: #2,5,6,11,7,13 Valves: #1,3,4,8,9,10,12,

Open

Closed

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 E. Greene Ishad New Mexico 88220-62

Carlsbad, New Mexico 88220-6292 (575) 234-5972

Venting and/or Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from New Mexico Oil Conservation Division.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order No. 3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.