

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM02883A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Multiple--See Attached2. Name of Operator
BOPCO LPContact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com9. API Well No.
Multiple--See Attached3a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-221-737910. Field and Pool, or Exploratory
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Subsequent Report of Flaring for 90-days, October-December 2014.

Wells going to this battery are as follows:

JAMES RANCH UNIT 033 / 300153120700S1
JAMES RANCH UNIT 035 / 300153116700S1
JAMES RANCH UNIT 036 / 300152768600S1
JAMES RANCH UNIT 038 / 300153085600S1
JAMES RANCH UNIT 063 / 300153085700S1
JAMES RANCH UNIT 074 / 300153116800S1
JAMES RANCH UNIT 082 / 300153120800S1

NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 05 2015

RECEIVED

APD 10/6/15
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #289183 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/14/2015 (15JAS0541SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/23/2015

ACCEPTED FOR RECORD
SPACE FOR FEDERAL OR STATE OFFICE USEApproved By *David R. Harris*
SEP 17 2015

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds a valid or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 4061 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #289183 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

891000558F
891000558X

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 36	30-015-27686-00-S1	Sec 1 T23S R30E SWNE 1980FNL 1860FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 33	30-015-31207-00-S1	Sec 1 T23S R30E NWNE 660FSL 1813FEL
NMNM70965F	NMNM02884A	JAMES RANCH UNIT 35	30-015-31167-00-S1	Sec 1 T23S R30E NENE 660FNL 660FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 38	30-015-30856-00-S1	Sec 1 T23S R30E NESE 1950FSL 660FEL
NMNM70965F	NMNM02884A	JAMES RANCH UNIT 63	30-015-30857-00-S1	Sec 1 T23S R30E NENW 660FNL 1980FWL
NMNM70965F	STATE	JAMES RANCH UNIT 67	30-015-31004-00-S1	Sec 36 T22S R30E NWSW 1874FSL 1096FWL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 82	30-015-31208-00-S1	Sec 1 T23S R30E SESE 1200FSL 760FEL
NMNM70965F	NMNM02887D	JAMES RANCH UNIT 74	30-015-31168-00-S1	Sec 6 T23S R31E NWNW 330FNL 430FWL
NMNM70965F	NMNM02884A	JAMES RANCH UNIT 108H	30-015-37273-00-S1	Sec 1 T23S R30E NENW 940FNL 2080FWL
NMNM70965F	NMNM02884A	JAMES RANCH UNIT 62	30-015-35340-00-S1	Sec 1 T23S R30E SWSE 1200FSL 2080FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 83	30-015-31580-00-S1	Sec 1 T23S R30E NWSE 2080FSL 1780FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 84	30-015-31405-00-S1	Sec 1 T23S R30E SENE 1980FNL 760FEL
NMNM70965X	NMNM02884B	JAMES RANCH UNIT 110H	30-015-38115-00-S1	Sec 1 T23S R30E NESE Lot 1 2235FSL 530FEL
NMNM02883A	NMNM02883A	JAMES RANCH UNIT 109H	30-015-38114-00-S1	Sec 1 T23S R30E NESE 2310FSL 530FEL

10. Field and Pool, continued

UNDESIGNATED

32. Additional remarks, continued

JAMES RANCH UNIT 083 / 300153158000S1
JAMES RANCH UNIT 084 / 300153140500S1
JAMES RANCH UNIT 062 / 300153534000S1
JAMES RANCH UNIT 108H / 300153727300S1
JAMES RANCH UNIT 110H / 300153811500S1
JAMES RANCH UNIT 109H / 300153811400S1

Intermittent flaring was necessary due to restricted pipeline capacity.
Total of 19355
MCF was flared.

October - 2882 MCF
November - 849 MCF
December - 15624 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.

Gas production is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations