Form 3160-5 (August 2007)

NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM14847

SHINDRY	NOTICES A	ND REPOR	RTS ON WI	FIIS
o not use thi	is form for p	roposais to	drili or to re	-enter an
andanada	II llaa farm	2460 2 / 406	11 60- 01-06-	

De made while for the first and the delivery of the second					7417111174047			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instruc	ctions on re	verse side.		7. If Unit or CA/Agree	ment, Na	me and/or No.	
I. Type of Well ☑ Gas Well ☐ Other ,				*************************************	8. Well Name and No. MultipleSee Attached			
2. Name of Operator Confact: CRISTEN BURD CIMAREX ENERGY COMPANY OF CO-Mail: cburdell@cimarex.com				RDELL 9. API Well No. MultipleSee Attached				
3a. Address 202 S CHEYENNE AVE SUIT TULSA, OK 74103.4346	o. (include area coc 60-7038	le)	10. Field and Pool, or Exploratory EMPIRE EMPIRE GLORIETA-YESO					
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish, a	nd State		
MultipleSee Attached		· .			EDDY COUNTY	, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	DINDICAT	E NATURE OF	NOTICE, R	L . EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION			ТҮРЕ	OF ACTION			,	
	☐ Acidize	□ De	epen .	☐ Produc	tion (Start/Resume)	☐ Wat	ter Shut-Off	
Notice of Intent	☐ Alter Casing		cture Treat	☐ Reclan		_	ll Integrity	
☐ Subsequent Report	☐ Casing Repair		w Construction	☐ Recom	,	Oth		
☐ Final Abandonment Notice	☐ Change Plans	_	g and Abandon	· -	rarily Abandon	Ventin	g and/or Flari	
_	Convert to Injection	_	g Back	☐ Water i	•	ng		
Cimarex Energy respectfully reperiod of 30 days beginning M Production Information:	equests approval to flare t arch 1, 2014 and ending	the Pere Ma March 30, 20	quette 18 Fede)14.	ral 1 lease fo	га	•		
March 2014- 3132		-			L CONSERVATIO	N		
Wells connected to facility: Pere Marquette 18 Federal 1- Pere Marquette 18 Federal 2- Pere Marquette 18 Federal 3-	30-015-39030 30-015-39031	P	310/6/		OCT 0 5 2015			
Pere Marquette 18 Federal 4-	30-015-39032	ACC 9	pted/for/6d NMOCD	ora	RECEIVED	,		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2 For CIMAREX ENEI Itted to AFMSS for process	RGY COMPA	NY OF CO, sent	to the Carlsb	adí			
Name (Printed/Typed) CRISTEN				LATORÝ AN				
Signature (Electronic S	ubmission)	•	Date 04/23/2	2015				
	THIS SPACE FO	R FEDERA	· · ·		SE .			
Approved By Davidk	Ellan _		PETRO	LEUM ENG	INEER	Da	SEP 2 2 2015	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduct	itable title to those rights in the	not warrant or subject lease	Office					
itle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent s					ike to any department or ag	gency of t	he United	

Additional data for EC transaction #299175 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM14847	Lease NMNM14847	Well/Fac Name, Number PERE MARQUETTE 18 FEDERAL	API Number 30-015-38951-00-S1
NMNM14847	NMNM14847	PERE MARQUETTE 18 FEDERAL	30-015-39053-00-S1
NMNM14847	NMNM14847	PERE MARQUETTE 18 FEDERAL	8 0-015-39023-00-S1
NMNM14847	NMNM14847	PERE MARQUETTE 18 FEDERAL	3 0-015-39055-00-S1
NMNM14847	NMNM14847	PERE MARQUETTE 18 FEDERAL	30 -015-38998-00-S1
NMNM14847	NMNM14847	PERE MARQUETTE 18 FEDERAL	30-015-39056-00-\$1
NMNM14847	NMNM14847	PERE MARQUETTE 18 FEDERAL	32 -015-39059-00-S1
NMNM14847	NMNM14847	PERE MARQUETTE 18 FEDERAL	3 0-015-39030-00-S1
NMNM14847	NMNM14847	PERE MARQUETTE 18 FEDERAL	3 0-015-39031-00-S1
NMNM14847	NMNM14847	PERE MARQUETTE 18 FEDERAL	20-015-39032-00-S1
NMNM14847	NMNM14847	PERE MARQUETTE 18 FEDERAL	5 0-015-39051-00-S1
NMNM14847	NMNM14847	PERE MARQUETTE 18 FEDERAL	B 0-015-39052-00-\$1

Location
Sec 18 T17S R29E NWNW Lot 1 330FNL 330FWL 32.840923 N Lat, 104.120290 W Lon 5 Sec 18 T17S R29E NENW 660FNL 1750FWL 32.840016 N Lat, 104.115671 W Lon Sec 18 T17S R29E NWNW 990FNL 550FWL 32.839109 N Lat, 104.119580 W Lon Sec 18 T17S R29E SWNW 2030FNL 330FWL 32.836252 N Lat, 104.120308 W Lon Sec 18 T17S R29E SENW Lot F 1800FNL 1210FWL 32.836684 N Lat, 104.117441 W Lon Sec 18 T17S R29E SENW 2080FNL 1873FWL 32.836169 N Lat, 104.115285 W Lon Sec 18 T17S R29E SWNW 2306FNL 529FWL 32.835493 N Lat, 104.119663 W Lon Sec 18 T17S R29E NENW 594FNL 1210FWL 32.840198 N Lat, 104.117428 W Lon Sec 18 T17S R29E NENW 530FNL 2310FEL 32.840924 N Lat, 104.117428 W Lon Sec 18 T17S R29E NENW 594FNL 1210FWL 32.840924 N Lat, 104.112145 W Lon Sec 18 T17S R29E NENE 600FNL 990FEL 32.840182 N Lat, 104.10825 W Lon Sec 18 T17S R29E NENE 90FNL 700FEL 32.840182 N Lat, 104.10825 W Lon Sec 18 T17S R29E NENE 990FNL 700FEL 32.840182 N Lat, 104.10825 W Lon Sec 18 T17S R29E NENE 990FNL 700FEL 32.839110 N Lat, 104.107881 W Lon Sec 18 T17S R29E NENE 990FNL 700FEL 32.839113 N Lat, 104.110974 W Lon

32. Additional remarks, continued

Pere Marquette 18 Federal 5- 30-015-39051
Pere Marquette 18 Federal 6- 30-015-39052
Pere Marquette 18 Federal 7- 30-015-39053
Pere Marquette 18 Federal 8- 30-015-39023
Pere Marquette 18 Federal 9- 30-015-39055
Pere Marquette 18 Federal 10- 30-015-39056
Pere Marquette 18 Federal 11- 30-015-39056
Pere Marquette 18 Federal 12- 30-015-39059

Flare volumes are subject to royalty payment.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene

Carlsbad, New Mexico 88220-6292 (575) 234-5972

Venting and/or Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from New Mexico Oil Conservation Division.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order No. 3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.