Form 3160-5 (August 2007)

NMOCD

Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY	MultipleSee	MultipleSee Attached 6. If Indian, Allottee or Tribe Name			
Do not use thi abandoned we	6. If Indian, Allottee				
SUBMIT IN TRI	7. If Unit or CA/Agr 891000303X	7. If Unit or CA/Agreement, Name and/or No. 891000303X			
1. Type of Well		Well Name and No. MultipleSee Attached			
☑ Oil Well ☐ Gas Well ☐ Off	,	lached			
2. Name of Operator BOPCO LP	9. API Well No. MultipleSee				
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area cod Ph: 432-221-7379	MultipleSee Attached		
4. Location of Well _ (Footinge, Sec., T		11. County or Parish	, and State		
Multiple-See Attached	:		EDDY COUNT	Y, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Matica of intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report ■	☐ Casing Repair	☐ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari	
	☐ Convert to Injection	Plug Back	☐ Water Disposal	116	
following completion of the involved	operations. If the operation rest andonment Notices shall be filed nat inspection.) its this sundry for Subsequ	lts in a multiple completion or red I only after all requirements, inclu	NM OIL CONSERV	60-4 shall be filed once and the operator has	
•		,	ARTESIA DISTRICT		
Poker Lake Unit CVX JV PB 0 Poker Lake Unit CVX JV BS 0	0/10	OCT 0 5 201			
	Electronic Submission #28 For BC itted to AFMSS for processi				
Name (Printed/Typed) TRACIE J	CHERRY	Title REGU	LATORY ANALYST		
Signature (Electronic S	ubmission)	. Date 01/23/2	2015	. <u> </u>	
ACCEPTED FOR	BECHIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE		
Harrist B. F	Mann.				
Approved By WWW / / / /		Title		Date	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant according	of warrant or abject lease Office				
	LS C. Saction 1212 make it a as	· · · · · · · · · · · · · · · · · · ·	Luille II. to make to any done to the	anner of the Deltad	

Additional data for EC transaction #289180 that would not fit on the form

5. Lease Serial No., continued

NMLC063079A NMLC063873A NMLC063875A NMNM030456

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number API Number	Location
NMNM71016X	NMLC063873A	POKER LAKE UNIT CVX JV BS 0086H015-39508-00-S1	Sec 14 T25S R30E SESW 300FSL 1980FWL
NMNM71016X	NMLC063875A	POKER LAKE UNIT CVX JV PB 0050r015-40763-00-S1	Sec 22 T25S R30E NENW 325FNL 1980FWL
			32.122077 N Lat, 103.870708 W Lon
NMNM71016X	NMLC063873A	POKER LAKE UNIT CVX JV BS 01381015-39693-00-S1	Sec 22 T25S R30E NENW 10FNL 1980FWL
NMNM71016X	NMNM030456	POKER LAKE UNIT CVX JV BS 0238/015-41554-00-S1	Sec 13 T25S R30E SWSW 125FSL 690FWL
			32.072133 N Lat, 103.503543 W Lon
NMNM71016X	NMLC063079A	POKER LAKE UNIT CVX JV BS 02304015-41693-00-S1	Sec 13 T25S R30E SWSW 85FSL 740FWL
			32.072417 N Lat. 103.502740 W Lon
NMNM71016X	NMLC063873A	POKER LAKE UNIT CVX JV BS 0250+015-41639-00-S1	Sec 23 T25S R30E NWNW 250FNL 660FWL
			32.072096 N Lat, 103.512976 W Lon

10. Field and Pool, continued

WC G-05 S26 30010 WILDCAT

32. Additional remarks, continued

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 4724 MCF was flared.

October - 465 MCF November - 1215 MCF December - 3044 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.