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	UNITED STATES PEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. Multiple—See Attached 6. If Indian, Allottee or Tribe Name		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000303X		
<ol> <li>Type of Well</li> <li>Gas Well</li> <li>Of</li> </ol>		8. Well Name and No. MultipleSee Attached				
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. MultipleSee Attached		
3a. Address         3b. Phone No           P O BOX 2760         Ph: 432-22           MIDLAND, TX 79702         Ph: 432-22			code)	10. Field and Pool, or Exploratory WC G 065243026M WILDCAT		
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)		11. County or Parish, and State			
Multiple-See Attached		· /		EDDY COUNTY, NM		
				· · · · · · · · · · · · · · · · · · ·		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE (	OF NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent		Deepen		on (Start/Resume)	□ Water Shut-Off	
🛛 Subsequent Report	<ul> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	Fracture Treat New Construction	Reclama     Recomp		🖸 Well Integrity 🛛 Other	
Final Abandonment Notice	Change Plans	Plug and Abandor	<del>-</del> 1.		Venting and/or Flar	
					115	
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, given will be performed or provide the longrations. If the operation result of the second seco	ve subsurface locations and m e Bond No. on file with BLM ts in a multiple completion or	easured and true ver /BIA. Required sub recompletion in a n	oposed work and approx tical depths of all pertin sequent reports shall be ew interval, a Form 316	ent markers and zones. filed within 30 days )-4 shall be filed once	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f BOPCO, LP respectfully subn	eration (clearly state all pertinent of ally or recomplete horizontally, gir rk will be performed or provide the l operations. If the operation resul bandonment Notices shall be filed inal inspection.)	Jetails, including estimated stu- ve subsurface locations and m e Bond No. on file with BLM ts in a multiple completion or only after all requirements, in	arting date of any pr leasured and true ver /BIA. Required sub recompletion in a n scluding reclamation	oposed work and approx tical depths of all pertin sequent reports shall be ew interval, a Form 3160 , have been completed, a	ent markers and zones. filed within 30 days )-4 shall be filed once	
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## Additional data for EC transaction #289181 that would not fit on the form

5. Lease Serial No., continued

NMLC068905 NMNM02862 NMNM030452

## Wells/Facilities, continued

Agreement NMNM71016X	Lease NMNM02862	Weil/Fac Name, Number API Number POKER LAKE UNIT CVX JV BS 0036/015-37838-00-S1	Location Sec 22 T24S R30E SESE 175FSL 400FEL
NMNM71016X	NMLC068905	POKER LAKE UNIT CVX JV BS 0188015-40936-00-S1	Sec 15 T24S R30E SESE 450FSL 770FEL
			32.211707 N Lat, 103.862277 W Lon
NMNM71016X	NMNM030452	POKER LAKE UNIT CVX JV BS 0098-015-39633-00-S1	Sec 23 T24S R30E NWNE 100FNL 1980FEL
NMNM71016X	NMLC068905	POKER LAKE UNIT CVX JV BS 0150+015-40395-00-S1	Sec 14 T24S R30E SWSE 50FSL 2360FEL
NMNM71016X	NMLC068905	POKER LAKE UNIT CVX JV BS 0280+015-42375-00-S1	Sec 23 T24S R30E NENE 100FNL 1040FEL
			32,134320 N Lat. 103,503691 W Lon
NMNM71016X	NMNM02862	POKER LAKE UNIT CVX JV BS 0280+015-42393-00-S1	Sec 23 T24S R30E NENE 0590FNL 1060FEL
		•	32.208892 N Lat, 103.845917 W Lon

## 32. Additional remarks, continued

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 7604 MCF was flared.

October - 5535 MCF November - 2039 MCF December - 30 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.