

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(Sec Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant OXY USA INC  
whose address is P.O. Box 50250 Midland, TX 79710  
hereby requests an exception to Rule 19.15.18.12 for 120 days or until  
August, Yr 2015, for the following described tank battery (or LACT):  
Name of Lease Peaches 19 Federal Name of Pool Cottonwood Draw Bone Spring  
Location of Battery: Unit Letter B Section 19 Township 25S Range 27E  
Number of wells producing into battery (2) 1H-3001540250 - 2H-3001542362
- B. Based upon oil production of 700 barrels per day, the estimated \* volume  
of gas to be flared is 1400 MCF; Value \$4900 per day.
- C. Name and location of nearest gas gathering facility:  
Enterprise Lat: 32.122352 Long: 104.245895
- D. Distance 1.37 miles Estimated cost of connection \$0
- E. This exception is requested for the following reasons: This request is due to the Enterprise Products Partners LP pipeline that transports gas for these wells is located within the Gypsum Wild-Buckwheat Habitat. Enterprise was required to shut in the pipeline while it is being re-routed out of the habitat. The pipeline is currently planned to be completed by August, 2015.

#### OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 

Printed Name

& Title David Stewart Sr. Regulatory Advisor

E-mail

Address david\_stewart@oxy.com

Date 4/15/15 Telephone No. 432-685-5717

#### OIL CONSERVATION DIVISION

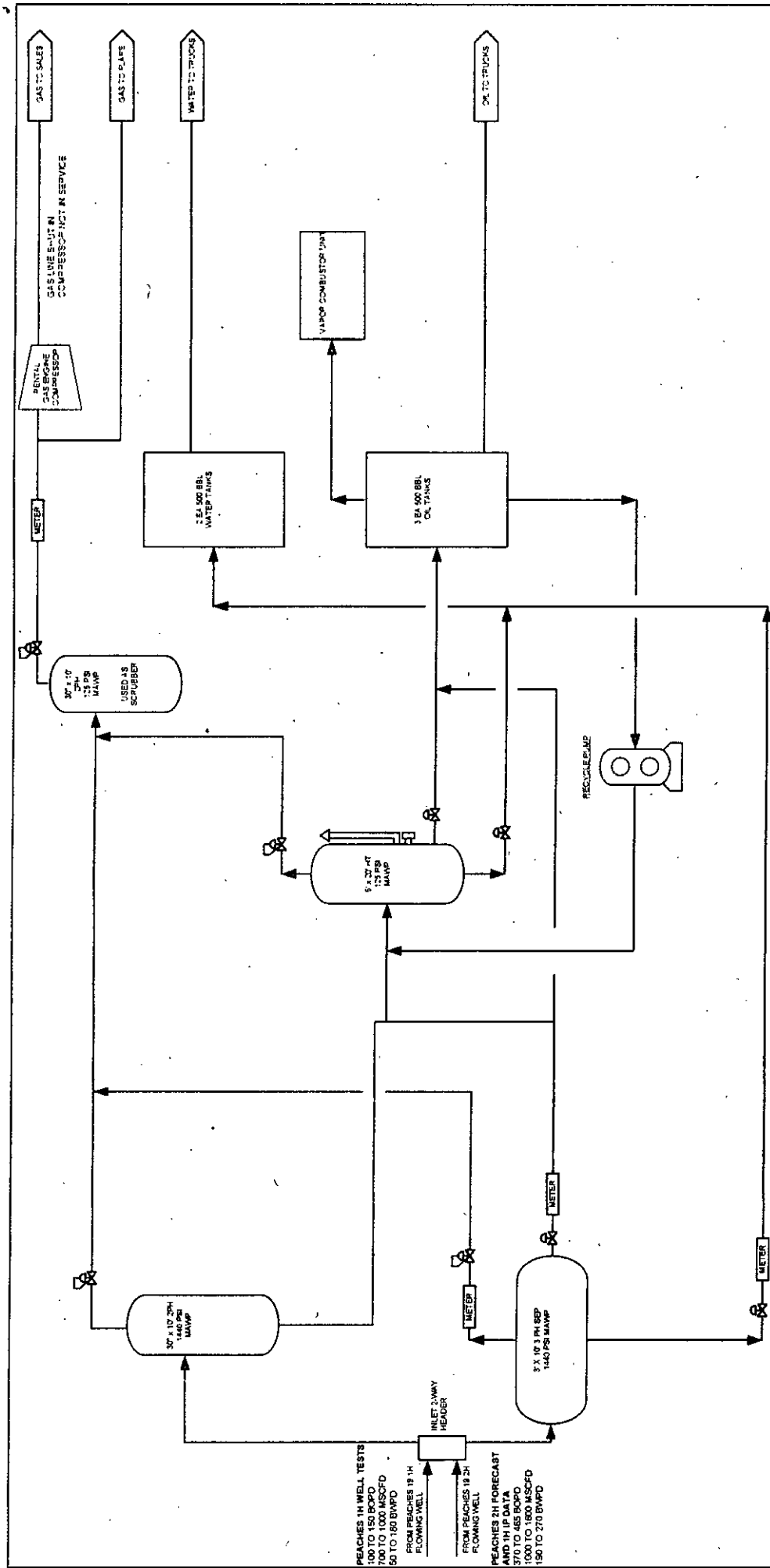
Approved Until \_\_\_\_\_

By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

\* Gas-Oil ratio test may be required to verify estimated gas volume.



PEACHES 1H WELL TESTS  
100 TO 150 BOPD  
700 TO 1000 MSCFD  
50 TO 150 BWPD  
FROM PEACHES 19-1H  
FLOWING WELL

FROM PEACHES 19-2H  
FLOWING WELL

PEACHES 2H FORECAST  
AND 1H IP DATA  
100 TO 450 BOPD  
700 TO 1000 MSCFD  
50 TO 150 BWPD

LEGEND

- PRODUCTION MIX
- OIL
- GAS
- WATER
- EQUIPMENT

REVISION BLOCK

NO.	DATE	DESCRIPTION
0	07/31/14	PROPOSED

ENGINEERING RECORD

BY	CHK	APP	DATE
DRN: KAO			07/31/14
DES:			
CHK:			
APP:			
AFE:			



BLOCK FLOW DIAGRAM

PEACHES 19-1H

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 E. Greene**  
**Carlsbad, New Mexico 88220-6292**  
**(575) 234-5972**  
**Venting and/or Flaring**  
**Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.