State of Very Conservation Energy, Minerals and Pajural Sereptroes Form C-105 Revised August 1, 2011 Submit To Appropriate District Office Two Conies I. WELL API NO. District I Oil Conservation Division 30-015-28960 1625 N. French Dr., Hobbs, NM 88240 2. Type of Lease District II 1220 South St. Francis Dr. 811 S. First St., Artesia, NM 88210 X STATE ☐ FEE ☐ FED/INDIAN District III Santa Fe. NRECEIVED 3. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztee, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505 B-4108-32 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name SANDTANK 32 STATE COM COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING MIPLUGBACK ☐ DIFFERENT RESERVOIR 🔀 OTHER - CONVERT TO SALT WAYER DISPOSAL 8. Name of Operator 9. OGRID RAY WESTALL OPERATING, INC. 119305 10. Address of Operator 11. Pool name or Wildcat P.O. BOX 4, LOCO HILLS, NM 88255 SWD; WOLFCAMP, CISCO Section E/W Line Unit Ltr Feet from the County 12.Location Township Range Lot N/S Line Feet from the 660' SOUTH 1980 WEST **EDDY** 32 Surface: BH: 14. Date T.D. Reached 17. Elevations (DF and RKB, 13. Date Spudded 15. Date Rig Released 16. Date Completed (Ready to Produce) 09/16/96 RT, GR, etc.) GL 3555 08/22/96 18. Total Measured Depth of Well 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 19. Plug Back Measured Depth NO 11725 9965 22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP CISCO **CASING RECORD** (Report all strings set in well) 23. WEIGHT LB./FT. HOLE SIZE AMOUNT PULLED CASING SIZE DEPTH SET CEMENTING RECORD 11 3/4" 42# 14 3/4" 350 SX PREMIUM CIRCULATE 666 8 5/8" 32# 4006 11" 1350 SX PREMIUM **CIRCULATE** 5 1/2" 17# 7 7/8" 1550 SX PREMIUM TOC 4725' 11506 \*SET CIBP @ 10,000' CAPPED WITH 35' CEMENT, NEW PBTD 9965' TUBING RECORD LINER RECORD 24. 25 TOP BOTTOM SIZE SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 7/8" LP.C. 8385 8391' Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC 26 8472 - 8488 64 HOLES DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8552" - 8556" 16 HOLES 8640' - 8654' 8734' - 8748' SA HOLES 5000 GALS 15% HCL ACID 56 HOLES 8760' - 8805' 8858' - 8879' 180 HOLES 80 HOLES 9332' - 9350' 72 HOLES 56 HOLES 9356' - 9370' 9550' - 9680' 520 HOLES 9852' - 9858' PRODUCTION 28 Date First Production Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Hours Tested Oil - Bbl Water - Bbl. Gas - Oil Ratio Date of Test Choke Size Prod'n For Gas - MCF Test Period Flow Tubing Casing Pressure Calculated 24-Water - Bbl. Oil Gravity - API - (Corr.) Oil - Bbl. Gas - MCF Hour Rate Press. 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A

33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A

Latitude

Longitude

NAD 1927 1983

i nereby certify that the Inf	ormation shown on both sides of thi	s form is true and complete to the be	st of my knowledge and belief	
Signature	Name Rei	ne Hope Title: Bookkeeper	Date: 10/06/15	
E-mail Address	<b>V</b>			
	INST	TRUCTIONS		
	INS	Rections		
leepened well and not later opy of all electrical and rac eported shall be measured o	than 60 days after completion of clo dio-activity logs run on the well and	osure. When submitted as a completi a summary of all special tests condu- rilled wells, true vertical depths shall	er the completion of any newly-drilled or ion report, this shall be accompanied by acted, including drill stem tests. All depth I also be reported. For multiple	
INDICATE FORM	ATION TOPS IN CONFO	RMANCE WITH GEOGRA	PHICAL SECTION OF STAT	
Southeastern New Mexico		Northw	Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss	T. Pictured Cliffs_	T. Penn. "D"	
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville	
T. Queen	T. Silurian	T. Menefee	T. Madison	
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson	T. Mancos	T. McCracken_	
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite	
T. Blinebry	T. Gr. Wash	T. Dakota		
T.Tubb	T. Delaware Sand	T. Morrison		
T. Drinkard	T. Bone Springs	T.Todilto		
T. Abo	Т	T. Entrada		
T. Wolfcamp	Т.	T. Wingate		
T. Penn	T.	T. Chinle		
T. Cisco (Bough C)	T.	T. Permian		
lo 1 from		No. 2 from	OIL OR GAS SANDS OR ZONI	
	to		to	
10. 2, from	to		to	
	ater inflow and elevation to whic			
lo. 1. from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From

Lithology

Thickness In Feet

Lithology

Thickness In Feet

From

To