

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM114978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FORTY NINER RIDGE 23 FEDERAL 1H

9. API Well No.
30-015-40615-00-S1

10. Field and Pool, or Exploratory
FORTY NINER RIDGE

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CIMAREX ENERGY COMPANY OF CO
Contact: MICHELLE CHAPPELL
Mail: mchappell@cimarex.com

3a. Address
202 S CHEYENNE AVE SUITE 1000
TULSA, OK 74103.4346

3b. Phone No. (include area code)
Ph: 432-620-1959
Fx: 432-620-1940

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T23S R30E SESE 330FSL 600FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Venting and/or Flaring |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex Energy Co respectfully request permission to flare the Forty Niner Ridge 23 Federal 1H (30-015-40615, Sec. 23, T23S, R30E, 330' FSL & 600' FEL), Forty Niner Ridge 23 Federal 2H (30-015-40649, Sec. 23, T23S, R30E, 390' FSL & 1980' FEL), Forty Niner Ridge 25 Fed 1H (30-015-41388, Sec. 23, T23S, R30E, 255' FSL & 250' FEL), Sandy Federal 20H (30-015-41426, Sec. 23, T23S, R30E, 285' FSL & 250' FEL), Sandy Federal 21H (30-015-41791, Sec. 23, T23S, R30E, 225' FSL & 250' FEL), Sandy Federal 22H (30-015-41792, Sec. 23, T23S, R30E, 195' FSL & 250' FEL), and the Sandy Federal 23H (30-015-41793, Sec. 23, T23S, R30E, 165' FSL & 250' FEL), which all produce into this battery, for a period not to exceed 90 days. We expect intermittent flaring due to DCP high line pressure and compressor failure. Please see the information below for the anticipated monthly flare volumes for the combined wells.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 14 2015

RECEIVED

ACCEPTED FOR RECORD

2015

Accepted for record
LDD NMOC 10/15/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #303268 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad
Committed to AFSS for processing by JENNIFER SANCHEZ on 10/02/2015 (16JAS0084SE)

Name (Printed/Typed) MICHELLE CHAPPELL Title REGULATORY TECHNICIAN

Signature (Electronic Submission) Date 05/28/2015

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

OCT 8 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #303268 that would not fit on the form

32. Additional remarks, continued

May 5,000 MCF
June 5,000 MCF
July 5,000 MCF

A subsequent report of actual flare volumes will be sent. All volumes will be reported on the OGOR reports. Cimarex will comply with NTL-4A requirements.

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 100815