Form	31	60-5	
(Augi	ıst	2007)	

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC049998B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

If 1 J	Allottee or	m.n

6.	If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well				8. Well Name and No. HUMMINGBIRD FEDERAL COM 7H			
2. Name of Operator Contact: SUSAN BLAKEMORE APACHE CORPORATION E-Mail: susan.blakemore@apachecorp.com				 API Well No. 30-015-43050 			
3a. Address 3b. Phone No. (include area code) 303 VETERANS AIRPARK LANE, STE 1000 Ph: 432-818-1966 MIDLAND, TX 79705 Fx: 432-818-1988				10. Field and Pool, or Exploratory FREN;GLORIETTA-YESO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 1 T17S R31E Mer NMP SWNW 2310FNL 100FWL 32.864469 N Lat, 103.830896 W Lon					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	ENATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION			TYPE	OF ACTION			
□ Notice of Intent	🗆 Acidize 🔲		eepen 🗖 Produ		ion (Start/Resume)	□ Water Shut-Off	
	Alter Casing	🗖 Frac	cture Treat	🗖 Reclama	ation	Well Integrity	
Subsequent Report	🗖 Casing Repair	🗖 Nev	v Construction	🗖 Recomp	olete	🛛 Other	
Final Abandonment Notice	🗖 Change Plans	🗖 Pluį			arily Abandon	Drilling Operations	
	Convert to Injection	🗖 Plug			Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BLM-CO-1463 NATIONWIDE/NMB000736 9/17/2015 SPUD WELL. 9/17/15 Surf 17.5" hole; H-40, 48# csg set @ 810'; ran 7 centralizers. Lead cmt: 400 Class C (13.5 ppg, 1.74 yld); Tail cmt: 450 sx Class C (14.8 ppg, 1.33 yld) 9/18/15 Surf csg pressure test: 1200 psi/30 min-OK. 9/18-9/20/2015 Drlg f/810'-3760'. 9/20/15 Inter 12.25" hole; 9.625", J-55, 40# csg @ 3760'; 27 centralizers. 9/20/15 Inter 12.25" hole; 9.625", J-55, 40# csg @ 3760'; 27 centralizers.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #318472 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad							
Name (Printed/Typed) SUSAN B	Name (Printed/Typed) SUSAN BLAKEMORE Title DRLG TECH						
Signature (Electronic Submission) Date 10/02/2015							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By			Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office							
Title 1911 S.C. Soutien 1001 and Title 42	LLC C. Cuelles 1010 males in a		1 1 1	1 110 11	1	A A A A A A A A A A A A A A A A A A A	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #318472 that would not fit on the form

32. Additional remarks, continued

9/21/15 Lead cmt: 1100 sx Class C (12.9 ppg, 1.92 yld); Tail cmt: 350 sx Class C (14.8 ppg, 1.33 yld); Circ 170 bbls/497 sx cmt to surf.

9/22/15 Pressure test: 2000 psi/30 min-OK.

9/22-9/29/2015 Drig f/3760'-10,033'.

9/30/2015 Prod 8.5" hole, 7" L-80, LTC, 29# csg @ 4937'; run tapered strg-5.5" L-80, 20# csg with Packers Plus Packer System f/4937'-10,018'; 28 centralizers.

DVT @ 4935'.

9/30/2015 Lead cmt: 500 sx POZ C (12.6 ppg, 2.06 yld); Tail cmt: 200 sx PVL (13.0 ppg, 1.48 yld); Circ 63 bbls/171 sx to surf.

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TD well @ 10,033'.

10/1/2015 RR.