

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ENTERED IN
AFMSS
NMOCD
Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

JALAPENO CORPORATION

3a. Address

PO BOX 1608
ALBUQUERQUE, NM 87103

3b. Phone No. (include area code)

505-242-2050

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2145' FNL & 694' FWL SEC. 18, T-9S, R-28-E

5. Lease Serial No.

NM 12557

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit of CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

DUNCAN FEDERAL #12

9. API Well No.

30-005-64277

10. Field and Pool or Exploratory Area

WILDCAT, SAN ANDRES, SOUTH

11. County or Parish, State

CHAVES COU

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recombine

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other surface casing & cementing

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

UD 10/7/15
Accepted for record
NMOCD

9/22/15 - SET 8 5/8" 24# SURFACE CASING TO 600 FEET.

9/23/15 - CEMENTED SURFACE CASING WITH 910 SACKS OF CLASS "C" +1% HALCEM CEMENT. PUMPED ALL CEMENT AND CIRCULATED TO SURFACE. SHUT DOWN AND WOC. WITNESSED BY OSCAR TORREZ OF THE BLM.

Submit subsequent report when well is
P&AB and rig is released.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 07 2015

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

H. EMMONS YATES, III

Title VICE PRESIDENT

Signature

Date 09/24/2015

RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 303075	Ship To #: 3665858	Quote #: 0022106288	Sales Order #: 0902772997
Customer: JALAPENO CORPORATION -		Customer Rep: HARVEY YATES	
Well Name: DUNCAN FEDERAL	Well #: 012	API/UWI #: 30-005-64277-00	
Field: WOLF LAKE	City (SAP): ELKINS	County/Parish: CHAVES	State: NEW MEXICO
Legal Description: 18-9S-28E-2145FNL-694FWL			
Contractor:		Rig/Platform Name/Num:	
Job BOM: 7521			
Well Type: VERTICAL OIL			
Sales Person: HALAMERICA\H059691		Srvc Supervisor: Steven Toms	

Job

Formation Name			
Formation Depth (MD)	Top		Bottom
Form Type			BHST
Job depth MD	610ft		Job Depth TVD
Water Depth			Wk Ht Above Floor
Perforation Depth (MD)	From		To

Well Data

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole Section			12.25				0	610		
Casing		8.625	8.097	24			0	610		

Tools and Accessories

Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make
Guide Shoe	8.625			610	Top Plug	8.625		HES
Float Shoe	8.625				Bottom Plug	8.625		HES
Float Collar	8.625				SSR plug set	8.625		HES
Insert Float	8.625				Plug Container	8.625		HES
Stage Tool	8.625				Centralizers	8.625		HES

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Fresh Water	Fresh Water	28	bbl	8.4				

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
2	HalCem - C	HALCEM (TM) SYSTEM	910	sack	14.8	1.342		5	6.43
1 %		CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							

Cement Left In Pipe	Amount	609 ft	Reason	Shoe Joint
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HALLIBURTON

Cementing Job Summary

Mix Water:pH ##	Mix Water Chloride:500 ppm	Mix Water Temperature:## °F °C
Cement Temperature:## °F °C	Plug Displaced by:## lb/gal kg/m3 XXXX	Disp. Temperature:## °F °C
Plug Bumped?NA	Bump Pressure:NA psi MPa	Floats Held?Yes
Cement Returns:25 bbl m3	Returns Density:## lb/gal kg/m3	Returns Temperature:## °F °C
Comment		