

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-28960
5. Indicate Type of Lease STATE [ ] FEE [ ]
6. State Oil & Gas Lease No. B-4108-32
7. Lease Name or Unit Agreement Name SANDTANK 32 STATE COM
8. Well Number 001
9. OGRID Number 119305
10. Pool name or Wildcat SWD; WOLFCAMP, CISCO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other SWD [X]
2. Name of Operator RAY WESTALL OPERATING, INC.
3. Address of Operator P.O. BOX 4, LOCO HILLS, NM 88255
4. Well Location
Unit Letter N : 660' feet from the SOUTH line and 1980' feet from the WEST line.
Section 32 Township 17S Range 30E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3555' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [X] RE-ENTER, CONVERT TO SWD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellb

SEE ATTACHED PROCEDURE

NM OIL CONSERVATION
ARTESTA DISTRICT
OCT 09 2015
RECEIVED

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Bookkeeper DATE 10/6/15

Type or print name Rene Hope E-mail address: PHONE: 575-677-2370

APPROVED BY: [Signature] TITLE Dist Supervisor DATE 10/5/2015

Conditions of Approval (if any):

SANDTANK 32 STATE COM # 1

1. MIRU WSU. REVERSE UNIT AND ASSOCIATED EQUIPMENT. INSTQALL BOP, RIH WITH BIT, DRILL COLLARS AND TBG.
2. DRILL OUT AND CLEAN OUT PLUGS TO 10,000'.
3. SET CIBP @ 10,000' WITH 35' CEMENT. PBTD @ 9965'.
4. PERFORATE WOLFCAMP AND CISCO FORMATIONS AS FOLLOWS: 8472' - 8488' 64 HOLES, 8552' - 8556' 16 HOLES, 8640' - 8654' 56 HOLES, 8734' - 8748' 56 HOLES, 8760' - 8805' 180 HOLES, 8858' - 8879' 80 HOLES, 9332' - 9350' 72 HOLES, 9356' - 9370' 56 HOLES, 9550' - 9680' 360 HOLES, 9852' - 9858' 24 HOLES.
5. RIH WITH 5 ½" NICKEL PLATED PKR, ON/PFF TOOL AND 2 7/8" P;ASTIC COATED TBG. PUMP PKR FLUID CONTAINING CORROSION INHIBITOR, BIOSIDE AND OXYGEN SCAVENGER DOWN ANULUS. SET PKR @ 8391'.
6. ACIDIZE PERFS WITH 5000 GALS 15% HCL ACID.
7. NOTIFY OCD TO WITNESS MIT TEST. CHART OF TEST GIVEN TO RICHARD INGE.
8. PREP TO START WATER DISPOSAL PER SWD-1552. PRESSURE TO BE LIMITED TO 1660 PSI.



WELL SCHEMATIC

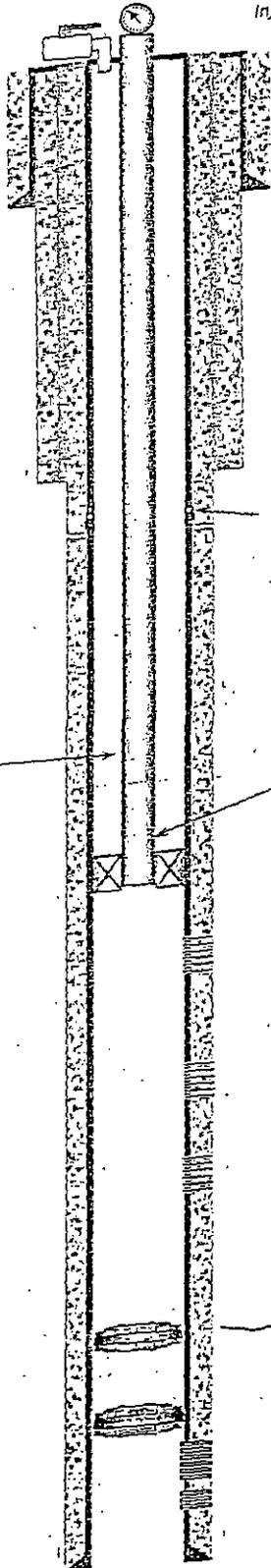
Sand Tank 32 State Com SWD #1

Spud Date:  
Re-Entry Date: Completed  
10/6/15

Annulus Monitored  
or open to atmosphere

Injection Pressure Regulated  
and Volumes Reported

RAY WESTALL OPERATING INC.



Surface Casing

11 3/4" - 42#

666'  
Cmt. - 350 SX, circulated  
to surface

Intermediate Casing

8 5/8" - 32#

4006'  
Cmt. - 1350 SX, circulated  
to surface.

Production Casing

5 1/2" - 17#

11,506'

2 7/8" Tbg  
I.P.C. Cmt. - 1550 SX  
T.P.C. 4725' by Calc.

PKR Set 8391'

Annulus Loaded  
w/ Inert Packer Fluid

Ports - Top - 8472'

Bottom - 9858'

P.B.T.D 9965'

C.I.B.P. @ 10,000' - 35' Cmt.

DTD @