

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## NM OIL CONSERVATION

ARTESIA DISTRICT

OCD Artesia  
OCT 19 2015FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
RECEIVED5. Lease Serial No.  
NMLC064827A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. NMNM135041	
2. Name of Operator DEVON ENERGY PRODUCTION CO. L.P. Contact: LUCRETIA A MORRIS Email: lucretia.morris@dvn.com		8. Lease Name and Well No. APACHE 24 23 FEDERAL COM 13H	
3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		9. API Well No. 30-015-42552-00-S1	
3a. Phone No. (include area code) Ph: 405-552-3303		10. Field and Pool, or Exploratory LOS MEDANOS	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 970FSL 330FEL 32.370331 N Lat. 103.825596 W Lon Sec 24 T22S R30E Mer NMP At top prod interval reported below SESE 869FSL 372FEL Sec 24 T22S R30E Mer NMP At total depth SWSE 665FSL 2288FEL Sec 23 T22S R30E Mer NMP		11. Sec., T., R., M., or Block and Survey or Area Sec 24 T22S R30E Mer NMP	
14. Date Spudded 02/05/2015		15. Date T.D. Reached 03/05/2015	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/02/2015		17. Elevations (DF, KB, RT, GL)* 3409 GL	
18. Total Depth: MD 16994 TVD 9798		19. Plug Back T.D.: MD 16814 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL GAMMARAY CCL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	583		720		0	251
12.250	9.625 J55	40.0	0	3861		1930		0	555
8.750	5.500 P110	17.0	0	16859		3295		4316	227

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9971							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9612	11059	10019 TO 16792		908	OPEN - Bone spring
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10019 TO 16792	39,343.50 GALS 15% HCL ACID, 1,288,000# OKLAHOMA #1 100 MESH SAND, 13,278,000# OTTAWA SAND 30/50

## 28. Production - Interval A

Date First Produced 07/02/2015	Test Date 07/07/2015	Hours Tested 24	Test Production →	Oil BBL 495.0	Gas MCF 781.0	Water BBL 1957.0	Oil Gravity Corr. API 1578	Gas Gravity POW
Choke Size SI	Tbg. Press. Flwg. 1000 SI	Csg. Press. 1750.0	24 Hr. Rate →	Oil BBL 495	Gas MCF 781	Water BBL 1957	Gas:Oil Ratio 1578	Well Status POW
28a. Production - Interval B								
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

ACCEPTED FOR RECORD

Flows from Well

OCT 15 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #310557 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation

Date: 11/7/16

AB

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BONE SPRING 2ND WOLFCAMP	9612 11059	11059	OIL OIL	BONE SPRING 2ND WOLFCAMP	9612 11059

## 32. Additional remarks (include plugging procedure):

Production Casing: Open DV Tool, set btm @ 4314.4'.

5/6/2015: RIH w/ casing patch, set top @ 4302' and btm @ 4322'.

Wolfcamp Formation: Bottom not listed; formation bottom not penetrated.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #310557 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 08/25/2015 (15DMH1461SE)

Name (please print) LUCRETIA A MORRIS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 07/29/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***