

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico NM OIL CONSERVATION Energy, Minerals and Natural Resources ARTESIA DISTRICT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED MAY 18 2015	<div style="text-align: right;">Form C-105</div> <div style="text-align: right;">Revised August 1, 2011</div> <div style="font-size: 2em; font-weight: bold; transform: rotate(-5deg); position: absolute; top: 10px; right: 10px;">AMENDED</div> 1. WELL API NO. 30-015-42807 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name STILETTO 16 STATE 6. Well Number: 9H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator EMKEY COMPANIES, LLC								9. OGRID 310098			
10. Address of Operator 12221 MERIT DR SUITE 620 DALLAS TX 75251								11. Pool name or Wildcat N. SEVEN RIVERS; GLORIETA-YESO			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	D	16	20S	25E		330	N	1265	W	EDDY	
BH:	M	16	20S	25E		358	S	1293	W	EDDY	
13. Date Spudded 12/15/2014	14. Date T.D. Reached 12/26/2014	15. Date Rig Released 12/28/2014			16. Date Completed (Ready to Produce) 3/4/2015			17. Elevations (DF and RKB, RT, GR, etc.) 3468'			
18. Total Measured Depth of Well 7108'			19. Plug Back Measured Depth			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA			
22. Producing Interval(s), of this completion - Top, Bottom, Name 2650' - 6977' YESO											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		36#		920'		12-1/4"		550 SX CL C		0	
5-1/2"		17#		7108'		8-3/4"		1405 SX CL C		0	
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
25. TUBING RECORD											
SIZE	DEPTH SET		PACKER SET								
26. Perforation record (interval, size, and number) 2650' - 6627', 6 SPF						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						2650' - 6627'		1,244 BBLS (13 STAGES) 15% HCL			
						2650' - 6627'		100 MESH-301,180 LBS; 40/70-272,480 LBS;			
								20/40-546,760 LBS			
28. PRODUCTION											
Date First Production 3/4/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - PCP					Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 3/31/2015	Hours Tested 24	Choke Size 2" W/O	Prod'n For Test Period	Oil - Bbl 189.8	Gas - MCF 0	Water - Bbl 616.6	Gas - Oil Ratio 0				
Flow Tubing Press. 120	Casing Pressure 140	Calculated 24-Hour Rate	Oil - Bbl 189.8	Gas - MCF 0	Water - Bbl 616.6	Oil Gravity - API - (Corr.) 38					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										30. Test Witnessed By DANNY GALLICK	
31. List Attachments GAMMA LOG; DIRECTIONAL SURVEY; GYRO SURVEY											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Karla Atchison</i>				Printed Name KARLA ATCHISON		Title REGULATORY ANALYST		Date 5.4.2015			
E-mail Address <i>katchison@emkey.com</i>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 364'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 750'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2316'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2493'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....2600'.....to.....2900'.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
920'	7108'	6188'	DOLOMITE				
1800'	1850'	50'	LIMESTONE				
2320'	2420'	100'	SANDSTONE				
2700'	2770'	70'	SANDSTONE				