

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM96835
2. Name of Operator CIMAREX ENERGY COMPANY OF CO-Mail: cburdell@cimarex.com		6. If Indian, Allottee or Tribe Name
3a. Address 202 S CHEYENNE AVE SUITE 1000 TULSA, OK 74103.4346	3b. Phone No. (include area code) Ph: 918-560-7038	7. If Unit or CA/Agreement, Name and/or No. NMNM112716
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory SAGE DRAW UNKNOWN
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

H2S gas analysis for facility as requested

NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 14 2015

RECEIVED

URD 10/15/15
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #273902 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by LINDA DENNISTON on 01/13/2015 (15LD0326SE)	
Name (Printed/Typed) CRISTEN BURDELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DAVID R GLASS PETROLEUM ENGINEER	Date 10/02/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #273902 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM112716	NMNM96835	LIBERTY 24 FEDERAL COM 2	30-015-33683-00-S1	Sec 24 T25S R26E NWSW 1475FSL 940FWL ✓
NMNM112716	NMNM96835	LIBERTY 24 FEDERAL COM 2	30-015-33683-00-C2	Sec 24 T25S R26E NWSW 1475FSL 940FWL
NMNM112716	NMNM96835	LIBERTY 24 FEDERAL COM 2	30-015-33683-00-C3	Sec 24 T25S R26E NWSW 1475FSL 940FWL



LABORATORY SERVICES
Natural Gas Analysis

www.permianls.com

575.397.3713 2609 W Marland Hobbs NM 88240

For: Cimarex Energy
Attention: Mark Cummings
600 N. Marienfeld, Suite 600
Midland, Texas 79701

Sample: Sta. # 1268
Identification: Liberty 24 FC 2
Company: Cimarex Energy
Lease:
Plant:

Sample Data: Date Sampled 3/13/2014 10:00 AM
Analysis Date 3/19/2014
Pressure-PSIA 850
Sample Temp F 88.2
Atmos Temp F 45

Sampled by: Christian Evans
Analysis by: Vicki McDaniel

H2S = 0.2 PPM

Component Analysis

		Mol. Percent	GPM
Hydrogen Sulfide	H2S		
Nitrogen	N2	0.621	
Carbon Dioxide	CO2	0.171	
Methane	C1	85.234	
Ethane	C2	8.338	2.224
Propane	C3	2.988	0.821
I-Butane	IC4	0.533	0.174
N-Butane	NC4	0.942	0.296
I-Pentane	IC5	0.296	0.108
N-Pentane	NC5	0.293	0.106
Hexanes Plus	C6+	0.584	0.253
		100.000	3.982

REAL BTU/CU.FT.		Specific Gravity	
At 14.65 DRY	1185.2	Calculated	0.6758
At 14.65 WET	1164.5		
At 14.696 DRY	1188.9		
At 14.696 WET	1168.6	Molecular Weight	19.5741
At 14.73 DRY	1191.6		
At 14.73 Wet	1171.0		